

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-28103
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	K-6096
7. Lease Name or Unit Agreement Name	State K
8. Well No.	4
9. Pool name or Wildcat	Dagger Draw Upper Penn. North
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3492' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line Section 28 Township 19S Range 25E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3492' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 9574'. Reached TD at 6:30 AM 9-23-97. Ran 235 joints of 7" 26# & 23# casing as follows: 13 joints of 7" 26# N-80 sandblasted (505.08'); 23 joints of 7" 26# N-80 varnished (938.90'); 14 joints of 7" 26# N-80 sandblasted (561.11'); 4 joints of 7" 26# N-80 varnished (166.34'); 52 joints of 7" 26# J-55 varnished (2129.07'); 84 joints of 7" 23# J-55 varnished (3449.00'); 29 joints of 7" 26# J-55 varnished (1177.52') and 16 joints of 7" 26# L-80 varnished (661.63') (Total 9588.65') of casing set at 9574'. Float shoe set at 9574'. Float collar set at 9531'. DV tool set at 6501'. Bottom marker set at 9069'. Top marker set at 7569'. Cemented in two stages as follows: Stage 1: 650 sacks Super C (61-15-11), .44#/sack FL52, .44#/sack FL25, 8#/sack gilsonite, & 1/4#/sack celloflake (yield 1.64, weight 13.0). PD 3:30 AM 9-25-97. Bumped plug to 2800 psi for 5 minutes. Circulated 10 sacks. Circulated thru DV tool for 4 hours. Stage 2: 650 sacks "H" (65-35-6), 5#/sack salt, .3% FL52, 5#/sack gilsonite and 1/4#/sack celloflake (yield 2.06, weight 12.5). Tailed in with 100 sacks "H" Neat (yield 1.16, weight 15.8). PD 9:45 AM 9-25-97. Bumped plug to 3500 psi for 5 minutes, OK. Circulated 8 sacks. Released rig at 1:45 PM 9-25-97.

WOC. Waiting on completion unit.
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Sept. 29, 1997

TYPE OR PRINT NAME Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 30 1997