

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Enr Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-28103
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	K-6096
7. Lease Name or Unit Agreement Name	State K
8. Well No.	4
9. Pool name or Wildcat	Dagger Draw Upper Penn. North
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3492' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line Section 28 Township 19S Range 25E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3492' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate & acidize <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-1-97 - Cleaned location, set and tested anchors.

10-2-97 - Moved in and rigged up pulling unit. Installed BOP and tested casing to 1800 psi. TIH with bit, drill collars and 2-7/8" tubing. Drilled out DV tool at 6501'. Circulated casing clean and tested casing to 2100 psi. TOOH. TIH with bit, scraper and tubing. to PBTD of 9508'. Displaced casing with 2% KCL water. TOOH. Rigged up wireline. TIH with logging tools and run CBL/CCL/GR logs.

10-3-97 - Finished running CBL/CCL/GR log. TOOH with logging tools. TIH with 4" casing guns and perforated 9203-9227' w/56 .41" holes as follows: 9203-9206', 9210-9214' and 9223-9227' (4 SPF - Morrow). TOOH with casing guns and rigged down wireline. TIH with packer, on/off tool, 2.25" profile nipple and 2-7/8" tubing. Removed BOP and nipped up wellhead. Set packer at 9143'. Swabbed down. Kicked off flowing. Installed treesaver. Acidized perforations 9203-9227' with 1500 gallons 7-1/2% iron control HCL acid with 1000 scf/bbl N2 and ball sealers. Opened well up and flow testing.

10-4-6-97 - Flow testing. Shut well in. TIH with 72 hour BHP bombs.

10-8-97 - POOH with 72 hour BHP bombs. Well shut in.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Operations Technician DATE Oct. 15, 1997

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

SUPERVISOR, DISTRICT II

OCT 20 1997

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: