

RECEIVED
Form 3160-5
(June 1990)

MAY 1 9 11 AM '95

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-0557142

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ross EG Federal Com #13

9. API Well No.

30-015-28128

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn, North

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FEL of Section 20-T19S-R25E (Unit I, NESE)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Perforate & acidize

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4-19-95 - Clenaed location, set and tested anchors and markers. Made cut off on 7" casing. Moved in and rigged up pulling unit. Nippled up tubinghead and installed BOP. TIH with bit, stabilizer, drill collars and 2-7/8" tubing to DV tool at 6202'. Rigged up power swivel and drilled out DV tool. Tested casing to 2000 psi for 15 minutes. OK. TIH with 2-7/8" tubing to 8278'. Circulated casing with 2% KCL water. TOOH with tubing, collars, stabilizer and bit. TIH with bit, scraper and tubing to 6250'. TOOH with tubing, scraper and bit.

4-20-95 - Changing out pulling units.

4-21-95 - TOOH with tubing. Rigged up wireline. Ran GR/CCL log. TOOH. TIH with 4" casing guns and perforated 7654-7806' w/49 .42" holes as follows: 7800-7806' (8 holes), 7756-7780' (12 holes) and 7654-7728' (29 holes). TOOH with casing guns and rigged down wireline. TIH with packer and RBP. Straddled perforations 7800-7806'. DPT. 3 bbls acid. Break down perforations - communicated up. Released packer and moved up. Straddled perforations 7756-7806' and acidized with 3000 gallons 20% NEFE acid - communicated. Shut in annulus. Put acid away. Bled down. Moved tools. Straddled perforations 7654-7728' and acidized with 3000 gallons 20% NEFE acid. Moved tools. Straddled perforations 7654-7780'. Loaded annulus. Pressured to 500 psi. Acidized perforations 7654-7780' with 25000 gallons 20% gelled acid. Swabbing.

14. I hereby certify that the foregoing is true and correct

Signed

Rusty Kline

Title Production Clerk

Date April 26, 1995

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

J. Lara
3 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

CARLSBAD, NEW