| | 1 | M OIL CONS COMMISSION Drawer DD Artesia, NM 88210 |
|----------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------|
| | | FORM APPROVED |
| Form 3160-5 UNIT | ED STATES | Budget Bureau No. 1004-0135 |
| (June 1990) いいうち DEPARTMENT | OF THE INTERIOR | Expires: March 31, 1993 |
| Form 3160-5 (June 1990) کی DEPARTMENT BUREAU OF La SUNDRY NOTICES A Do not use this form for proposals to dril | | 5. Lease Designation and Serial No. |
| | | |
| SUNDRY NOTICES A | ND REPORTS ON WELLS | 6. If Indian, Allottee or Tribe Name |
| Do not use this form for proposals to dril | or to deepen or reentry to a different reservoi | |
| Use "APPLICATION FOR | PERMIT—" for such proposals 3 0 1995 | |
| | IN TRIPLICATE OIL CON. DIV | 7. If Unit or CA, Agreement Designation |
| 4 m | | |
| 1. Type of Well X Oil Well Well Other | Dist. 2 | 8. Well Name and No. |
| | | Ross EG Federal Com #13 |
| 2. Name of Operator | (505) 748-1471) | 9. API Well No. |
| YATES PETROLEUM CORPORATION | | 30-015-28128 |
| 3. Address and Telephone No. | M 88210 | 10. Field and Pool, or Exploratory Area |
| 105 South 4th St., Artesia, N | | Dagger Draw Upper Penn, North |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey De | $= 20 \pm 108 \pm 255 \text{ (Unit I NESE)}$ | 11. County or Parish, State |
| 1980' FSL & 660' FEL of Sectio | II 20-1170-K23E (OHIC I, KEBE) | |
| | | Eddy Co., NM |
| | | |
| 12 CHECK APPROPRIATE BOX(| B) TO INDICATE NATURE OF NOTICE, REI | PORT, OR OTHER DATA |
| | TYPE OF ACTI | |
| TYPE OF SUBMISSION | | |
| Notice of Intent | Abandonment | Change of Plans |
| | Recompletion | New Construction |
| X Subsequent Report | Plugging Back | Non-Routine Fracturing |
| | Casing Repair | Water Shut-Off |
| Final Abandonment Notice | Altering Casing | Conversion to Injection |
| | X Other Cement retainer, so | 1000 Dispose Water (Note: Report results of multiple completion on Well |
| | perfs, sand jet ho | Completion or Recompletion Report and Log form) |
| 12. Dury its Despected or Completed Operations (Clearly state a | Il pertinent details, and give pertinent dates, including estimated date of s | tarting any proposed work. If well is directionally drilled, |
| give subsurface locations and measured and true verifi- | al ucpuis for an markers and sense permit | - |
| 5-2-95 – Moved in and rigged | up pulling unit. Installed hydril | BOP. TOOH with sub pump. |
| Rigged up wireline. Ran CET | log. TOOH with logging tools. TI | H with logging tools and |
| | | |
| s a as Di lug arigalina | TIH with 7" Elder cement retainer | and set at 7744'. TOOH |
| and a state management of the state | $\gamma_{\alpha\alpha}$ on $\gamma_{-7/8}$ tubing. Sting into | relainer. rump r/s bbrb |
| · · · · · · · · · · · · · · · · · · · | (PDM - While numning 45 hbls fresh | Water down tubing at 4 |
| nny 1 1 meter down on anni | 1ue to $1-1/2$ BPM. Mixed and pumpe | a 150 sacks in , 10% finded |
| | 1212 1 18 weight 15,61 and 100 Sau | KS II, 12% CHIKAG and |
| 0.44 h https://www.internal. | $v_{\text{point}} = 15.8$ and 150 sacks "H", δA | , ilulu loss and .5% chilley |
| 1.1 + 1.1 + 1.1 + 1.0 + 1.5 + 1.5 | 6) with 36 bbls displacement (44.0 | LU IELAIMEI). ILESSUICU |
| cooll Annulus full Shu | t down nump Sting out of recained | . IOOn. Tumped 50 0015 |
| fresh uster down annulus Whi | le tripping out. Shut in. WOC. N | NOTE: Tried to load hole - |
| | | |
| r r r r r r r r r r | d 250 bbls fresh water down casing | Hole loaded. Pumped into |
| | RDM at () nei TIH WITN D.UDJ gau | |
| | and cot at 7550'. TOOH WITH WITEL | Lile. IIn with Stinger on |
| o 7/011 hubing Sting into r | otainer Pressured annulus to DUU | psi. Fumped this fetainer |
| at 3 RDM at 1500 nei Mived | and pumped 100 sacks "H", .8% flu | IU IUSS and .5% entirely |
| 0 | | CONTINUED ON NEXT PACE; |
| 14. I hereby certify that the foregoing is toge and correct | Title Production Clerk | Date 6-15-95 |
| Signed 7 Uslip 1 plus | | an tao amin'ny faritr'o amin'ny faritr'o amin'ny faritr'o amin'ny faritr'o amin'ny faritr'o amin'ny faritr'o am |
| (This space for Federal or State office use) | ACCEPTE | |
| Approved by | Title | Date |
| Conditions of approval, if any: | A CONTRACTOR AND A | Java |
| | | 1995 |
| | on knowingly and willfully to make to any department or agency of th | e United States any false, fictitious or fraudulent statements |

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to or representations as to any matter within its jurisdiction. _____

| m 3160-5 ne 1990) | UNITED S DEPARTMENT OF | THE INTERIOR | FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| | BUREAU OF LAND | MANAGEMENT | 5. Lease Designation and Serial No. NM-0557142 |
| Do not use this for | SUNDRY NOTICES AND m for proposals to drill or t m "APPLICATION FOR PEF | o deepen or reprinted a line of the set | 6. If Indian, Alloutee or Tribe Name |
| | SUBMIT IN 1 | (11) 2.0.1005 | 7. If Unit or CA, Agreement Designation |
| Type of Well | | OIL CON. DI | V . 8. Well Name and No. |
| X Oil Gas Well Well Name of Operator | Other | DIST. 2 (505) 748-1471) | Ross EG Federal Com #13 |
| | EUM CORPORATION | ()()) /40-14/1) | 30-015-28128 |
| Address and Telephone N | h St., Artesia, NM 8 | 8210 | 10. Field and Pool, or Exploratory Area |
| Luming of Wall (Foolag | e Sec. T. R. M., or Survey Description |)n) | Dagger Draw Upper Penn, Nor |
| 1980' FSL & 6 | 60' FEL of Section 2 | D-T19S-R25E (Unit I, NESE) | 11. County or Parish, State Eddy Co., NM |
| | | | |
| 2 CHECK | APPROPRIATE BOX(s) TO | D INDICATE NATURE OF NOTICE, F | |
| TYPE OF | SUBMISSION | TYPE OF A | CTION |
| Notice | of Intent | | Change of Plans |
| | | Recompletion | New Construction |
| X Subsequ | ent Report | Plugging Back | Water Shut-Off |
| | | Casing Repair | Conversion to Injection |
| Final A | bandonment Notice | | Dispose Water |
| | | | (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form) e of starting any proposed work. If well is directionally drilled, |
| give subsurface for CONTINUED FR lite (yield and 150 sack formation. Shut in. WO 5-5-95 - WOC 5-6-8-95 - T cement down TIH with bit ran GR/CBL 1 5-9-95 - TIH Ran thru tub 2 BPM at 370 at 3400#. F 5-10-95 - Pu | Allons and measured and the ventual dep DM PREVIOUS PAGE: 1.18, weight 15.7) at s "H" Neat (yield 1. Sting out of retaine C. IH with 6-1/8" bit a to 7730'. Tested to and scraper to 7730 og. Shut down. With sand jet tool ing gamma ray to pos 0 psi. Pulled up to culled up to 7685' and illed up to 7683' and | nd 100 sacks "H", 12% thixad 18, weight 15.6). Squeezed par. Reverse 170 sacks to pit. 2000 psi for 5 minutes. TOO . TOOH. Rigged up wireline with 2 jets at 180 degree pha ition jet tool. Made 12 minu 7697' with jet tool and made d made 3 minute cut. Shut do made a 15 minute cut at 2 BP cut at 2 BPM at 2000 psi. P 2000 psi. TOOH with jet too | (yield 1.43, weight 15.6) erforations with 150 sacks in Circulate clean. TOOH. nt retainer at 7550'. Drill H and lay down drill collars. TIH with logging tools and sing. Rigged up wireline. te cut at 7705' with rate of a 10 minute cut at 1.9 BPM wn. M at 2300 psi. Pulled tool |
| 14 1 bereby certify that | the foregoing is true and correct | | |
| Ku | ster Klein | Title Production Clerk | Date May 16, 1995 |
| Signed | ral or State office use) | | |
| (This snace for read | | Title | Date |
| - | | | |
| (This space for read Approved by Conditions of appro | val, if any: | | |

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| Form 3160-5 June 1990) | UNITED STATES DEPARTMENT OF THE I BUREAU OF LAND MANA | NTERIOR AGEMENT | FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. NM-0557142 |
|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------|-----------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------|
| SUNE Do not use this form for Use "AF | 6. If Indian, Allottee or Tribe Name 7. If Unit or CA, Agreement Designation | | |
| SUBMIT IN TRIPLICATE JUN 3 0 1995 | | | 8. Well Name and No. |
| Image: Construction of the second | | (505) 748-1471) ² | Ross EG Federal Com #13 9. API Well No. 30-015-28128 |
| 3 Address and Telephone No. 105 South 4th St., Artesia, NM 88210 4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 660' FEL of Section 20-T19S-R25E (Unit I, NESE) | | | 10. Field and Pool, or Exploratory Area Dagger Draw Upper Penn, Nort 11. County or Parish, State |
| 12 CHECK APPR | OPRIATE BOX(s) TO INDI | CATE NATURE OF NOTICE, REPC | Eddy Co., NM |
| TYPE OF SUBMI | | TYPE OF ACTION | |
| Notice of Intent | n | Abandonment Recompletion Plugging Back | Change of Plans New Construction Non-Routine Fracturing Water Shut-Off |
| Final Abandonm | en Notice | Casing Repair Altering Casing Other | Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) |
| 13. Describe Proposed or Completed give subsurface locations an | Operations (Clearly state all pertinent detail d measured and true vertical depths for all | s, and give pertinent dates, including estimated date of start I markers and zones pertinent to this work.)* | ing any proposed work. If well is directionally drilled, |

CONTINUED FROM PREVIOUS PAGE:

or representations as to any matter within its jurisdiction

5-11-95 - TIH with pinpoint packer injection tools and tag PBTD 7726'. Pulled up 10' and set packer. Test tools to 4000 psi. Drop RFC valve and test. Straddle cut at 7705'. Spot acid to tools. Set packer. Break down at 4000# and communicated. Pumped 3 bbls acid. Moved up and straddle cut at 7697' - communicated up. Straddled cut at 7683' communicated up. Pumped 10.5 bbls. Moved up and straddled cut at 7666'. Pumped 12.5 bbls - communicated up. Straddled cut at 7656'. Put away 26.5 bbls acid. Released packer. Fish RFC valve and standing valve. Loaded annulus with 60 bbls 2%. Set packer and test to 500#. Acidized perforations 7656-7705' (sand jet holes) with 15000 gallons 20% NEFE gelled acid. NOTE: Dropped 1500# rock salt in 1000 gallons gelled brine after 1st 120 bbls of acid. After 2nd 120 bbls of acid dropped 1000# block. Swabbing. 5-12-95 - Pumped 45 bbls 2% KCL down tubing. Released packer. TOOH. Released well to production department.

| 14. I hereby certify that the foregoing is tode and correct | TitleProduction Clerk | Date May 16, 1995 |
|-------------------------------------------------------------|--------------------------------------------------------------------------|-----------------------------------------------------|
| Signed | Tide | Date |
| | ighy and willfully to make to any department or agency of the United Sta | ites any false, fictitious or fraudulent statements |