

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NM Oil  
Drawer DD  
Artesia, NM 88210  
CIST

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-0557142

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ross EG Federal Com #13

9. API Well No.

30-015-28128

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn, Nor

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or recomplete a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

JUL 28 1995

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

OIL CON. DIV.

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1411 DIST. 2

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FEL of Section 20-T19S-R25E (Unit I, NESE)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Drill out retainer & add perforations  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-21-95 - Moved in and rigged up pulling unit. TOOH and laid down rods and pump. Nipped down wellhead. Installed BOP. TOOH with tubing. Shut down.  
6-22-95 - Rigged up wireline. TIH with gauge ring and junk basket to 7726'. TOOH with gauge ring and junk basket. Rigged down wireline. TIH w/bit, stabilizer, drill collar and tubing to cement at 7728'. Rigged up power swivel and pumped 500 bbls 2% KCL water. Well started circulating with 90%± returns. Drilled out cement to retainer at 7744'. Drilled out retainer and 41' of cement at 7785'. TOOH with tubing, drill collars, stabilizer and bit.  
6-23-95 - TIH with RBP, packer and tubing. Rigged up wireline. TIH with 1-11/16" Gamma Ray to correlate tools into place. RBP set at 7770'. Spotted 2 bbls 20% NEFE acid at 7765'. Packer set at 7738'. Opened bypass and spotted 250 gallons 20% NEFE acid to packer. Closed bypass. TIH with tubing gun and perforated 7756-7760' w/10 .42" holes (2 SPF). Pumped 250 gallons acid into perforations. TOOH with tubing gun and rigged down wireline. Swabbing.  
6-24-26-95 - Swabbed. Unset packer at 7738'. Dropped down and unset RBP at 7770'. TOOH with tubing, packer and RBP. Released well to production department.

14. I hereby certify that the foregoing is true and correct

Signed

*Rusty Klein*

Title Production Clerk

Date June 27, 1995

(This space for Federal or State office use)

Approved by  
Conditions of

*David A. Glass*

Title

Date