

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Drawer DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 660' FEL of Section 20-T19S-R25E (Unit I, NESE)

5. Lease Designation and Serial No

NM-0557142

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ross EG Federal Com #13

9. API Well No.

30-015-28128

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn, Nor

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Acidize existing perms  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6-29-95 - Moved in and rigged up pulling unit. POOH with pump.  
6-30-95 - TIH with RBP, packer and 2-7/8" tubing. Rigged up wireline. TIH with 1-11/16" Gamma Ray. Correlated tools into place. Set RBP at 7767' and packer at 7739'. Acidized perforations 7756-7760' with 1500 gallons 20% NEFE acid. Swabbing.  
7-1-3-95 - Unset packer at 7772'. TOOH with tubing and packer. Shut down.  
7-4-95 - TIH w/RBP, packer and tubing to 7740'. Set RBP at 7740' and tested to 3000 psi for 5 minutes, OK. Set packer at 7600'. Tested annulus to 3000 psi for 5 minutes, OK. Unset packer at 7600'. TOOH with tubing and packer. Nipped down BOP and nipped up frac valve. Acidized perforations 7650-7714' with 150000 gallons gelled 15% NEFE acid. Nipped down frac valve and nipped up BOP. TIH with packer and tubing. Set packer at 7600'. Swabbed.  
7-5-95 - Unset packer at 7600'. Dropped down and unset RBP at 7740'. TOOH with tubing, packer and RBP. Released well to production department.

14. I hereby certify that the foregoing is true and correct

Signed

*Rusty Allen*

Title

Production Clerk

Date

July 12, 1995

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date