

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form Approved
Budget No. 1004-0137
Expires August 31, 1985
Drawn by 88210
Artesia NM
(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

YATES PETROLEUM CORPORATION

(505) 748-1471

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FSL & 660' FEL (Unit I, NESE)

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

API 30-015-28128 DIST. 2

5. LEASE DESIGNATION AND SERIAL NO.

NM-0557142

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Ross EG Federal Com

9. WELL NO.

13

10. FIELD AND POOL, OR WILDCAT

Dagger Draw Upper Penn, No.

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA

Section 20-T19S-R25E

12. COUNTY OR PARISH

Eddy

13. STATE

NM

19. ELEV. CASINGHEAD

15. DATE SPUDDED

RH 3-25-95
RT 3-27-95

16. DATE T.D. REACHED

4-15-95

17. DATE COMPL. (Ready to prod.)

5-26-95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3511' GR

20. TOTAL DEPTH, MD & TVD

8320'

21. PLUG, BACK T.D., MD & TVD

7730'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

73-8320'

24. PRODUCING INTERVAL(S). OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7654-7728' Canyon

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/LDC & DLL

25. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		73'	26"	Cement to surface	
9-5/8"	40#	1155'	14-3/4"	1600 sx - circulate	
7"	26# & 23#	8320'	8-3/4"	1450 sx - circulate	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	7600'	

31. PERFORATION RECORD (Interval, size and number)

7654-7806' w/49 .42" holes
sand jet cuts: 7705, 7697, 7685, 7683,
7666, 7656'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
SEE ATTACHED SHEET	

33.*

PRODUCTION

33.*

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
4-22-95		Pumping					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
6-1-95	24		→	84	201	103	2393:1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
90	90	→	84	201	103	42.4		
						TEST WITNESSED BY		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Juan Fuentes

35. LIST OF ATTACHMENTS

Deviation survey and logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Rusty Klein

TITLE

Production Clerk

DATE June 8, 1995

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				San Andres	723'	
				Glorieta	2279'	
				Yeso	2418'	
				Bone Springs Lime	3712'	
				Bone Springs Sand	5326'	
				Wolfcamp	5640'	
				Canyon Lime	7640'	
				Canyon Dolo	7673'	