

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT TO: OIL CONS. DIV. Dist. 2
1301 W. Grand Avenue
Artesia, NM 88210
FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995
LEASE REGISTRATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

NM-0557142

8. IF INDIAN, ALLOTTEE OR TRIBAL NAME

N/A

7. UNIT AGREEMENT NAME

N/A

8. FARM OR LEASE NAME, WELL NO.

Ross EG Fed Com 13

9. API WELL NO.

30-015-28128

10. FIELD AND POOL, OR WILDCAT

Cemetery Morrow

11. SEC., T., R., M., OR BLOCK & SURVEY OR AREA

Section 20-T19S-R25E

12. CO. OR PARISH

Eddy

13. STATE

NM

19. ELEV. CASHINGHEAD

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☐ WORKOVER ☐ DEEPEN ☒ PLUG BACK ☐ DIFF RESVR. ☒ Other _____

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS AND TELEPHONE NO.

105 South Fourth St. - Artesia, NM 88210 505-748-1471

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1980' FSL and 660' FEL

At top prod. Interval reported below

At total depth

FEB 13 2002
LES BABYAK
PETROLEUM ENGINEER

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

Deepening:
4/21/01

16. DATE T.D. REACHED

4/30/01

17. DATE COMPL. (Ready to prod.)

5/25/01

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3511' GR

20. TOTAL DEPTH, MD & TVD

9480'

21. PLUG BACK T.D., MD & TVD

9429'

22. IF MULTIPLE COMPL.

23. INTERVALS DRILLED BY

ROTARY TOOLS

8320-9480'

CABLE TOOLS

24. PRODUCTION INTERVAL(S) OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

9144-9226' Morrow

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/LDC, Laterolog

27. WAS WELL CORED

No

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
20"		73'	26"	In Place	
9-5/8"	40#	1155'	14-3/4"	In Place	
7"	23# & 26#	8320'	8-3/4"	In Place	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	7516'	9478'	200			2-7/8"	7472'	
						2-3/8"	7472-8984'	8990'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

9144-9156' 52 holes .42"
9222-9226' 20 holes .42"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9144-9226'	1000 gals 7.5% Morrow acid + N2
9144-9226'	30,000 gals 65Q CO2 foam + 42,500# 20/40 tempered sand

33. PRODUCTION

33

DATE FIRST PRODUCTION 5/25/01		PRODUCTION METHOD (<i>Flowing, gaslift, pumping-size and type of pump</i>) Flowing			WELL STATUS (<i>Producing or shut-in</i>) Producing		
DATE OF TEST 6/28/01	HOURS TESTED 24	CHOKE SIZE 21/64"	PROD'N. FOR TEST PERIOD 	OIL-BBL 0	GAS-MCF 452	WATER-BBL 0	GAS-OIL RATIO
FLOW. TBG PRESS. 100#	CASING PRESS Packer		CALCULATED 24-HR RATE 	OIL-BBL 0	GAS-MCF 452	WATER-BBL 0	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Larry Raga

35. LIST OF ATTACHMENTS

Logs, Deviation Survey

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Engineering Technician

DATE

Feb 11 2002

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP	
				NAME	TRUE MEAS. DEPTH VERT. DEPTH
				Strawn	8358'
				Atoka	8766'
				Morrow	9048'
				Chester	9360'

RECEIVED
2002 FEB 14 AM 8:49
BUREAU OF LAND MGMT
ROSSELL OFFICE