

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION

Drawn FOR APPROVED
Budget Bureau No. 8821035
Artesia, NM 88210
Expires: March 31, 1993

0157

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

5. Lease Designation and Serial No.
NM-1372

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Warren ANW Federal #2

9. API Well No.
30-015-28147

10. Field and Pool, or Exploratory Area
North Dagger Draw Upper Penn

11. County or Parish, State
Eddy Co., NM

JAN 10 1995

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.
105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., of Survey Description)
660' FSL & 660' FWL of Section 9-T19S-R25E (Unit M, SWSW)

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Production casing & cmt

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 8260'. Reached TD at 2:15 AM 12-5-94. Ran 202 joints of 7" 26# & 23# casing as follows: 16 joints of 7" 26# N-80 sandblasted (643.27'); 64 joints of 7" 26# J-55 varnished (2592.20'); 90 joints of 7" 23# J-55 varnished (3742.47'); 32 joints of 7" 26# J-55 varnished (1282.93') (Total 8260.77') of casing set at 8260'. Float shoe set at 8260'. Float collar set at 8218.85'. DV tool set at 6004.43'. Cemented in two stages as follows: Stage 1: 450 sacks Super C (65-15-11), .5% CF-2, .4% CF-14, 3.42#/sack salt and 8#/sack Hiseal (yield 1.76, weight 13.0). PD 5:15 AM 12-7-94. Bumped plug to 1400 psi for 1 minute. Circulated 50 sacks. Circulated through DV tool for 2-1/4 hours. Stage 2: 800 sacks Pacesetter Lite C (65-35-6), 5#/sack salt and 5#/sack gilsonite (yield 1.99, weight 12.45). Tailed in with 100 sacks Class H Neat (yield 1.18, weight 15.6). PD 9:15 AM 12-7-94. Bumped plug to 3100 psi for 1 minute, OK. Circulated 175 sacks. Released rig at 1:00 PM 12-7-94.

Waiting on completion unit.

ACCEPTED FOR RECORD

J. Lora
JAN - 6 1995

CARLSBAD, NEW MEXICO

14. I hereby certify that the foregoing is true and correct

Signed Rusty Lora Title Production Clerk Date Dec. 9, 1994
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side