	• • •	DIL CONS COMMISSION
91m 3160-5 UN		wer DD Budget Burgay No. 1004-0135
me 1990) DEPARTME	NT OF THE INTERIOR	<b>BLA</b> , <b>NMEXBR</b> , March 31, 1993
	LAND MANAGEMENT	5. Lease Designation and Serial No.
Boneno or		NM-1372
SUNDRY NOTICE	S AND REPORTS ON WELLS	6. If Indian, Allottee or Tribe Name
	drill or to deepen or reentry to a different reservoi	
• Use "APPLICATION F	OR PERMIT" for such proposals	
		7. If Unit or CA, Agreement Designation
SUBM	IT IN TRIPLICATE	
1 m (11/1)		
1. Type of Well Dil Gas Well Well Other	Inst to	8. Well Name and No.
	JAN 10	Warren ANW Federal #2
2. Name of Operator	(505) 748-1471)	9. API Well No.
YATES PETROLEUM CORPORATION		. 30-015-28147
3. Address and Telephone No.	NTM 88210	10. Field and Pool, or Exploratory Area
105 South 4th St., Artesia, 4. Location of Well (Footage, Sec., T., R., M., of Survey		North Dagger Draw Upper Penn
		11. County or Parish, State
000 FSL & 000 FWL OI Sect	ion 9-T19S-R25E (Unit M, SWSW)	
		Eddy Co., NM
12. CHECK APPROPRIATE BO	X(s) TO INDICATE NATURE OF NOTICE, REP	onr, on omen bana
TYPE OF SUBMISSION	TYPE OF ACTIO	N
Notice of Intent	Abandonment	Change of Plans
XX Subsequent Report		Non-Routine Fracturing
	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	X Other Perforate & acidize	Dispose Water
		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)
13. Describe Proposed or Completed Operations (Clearly stat	e all pertinent details, and give pertinent dates, including estimated date of sta	arting any proposed work. If well is directionally drilled,
give subsurface locations and measured and true vi	ertical depths for all markers and zones pertinent to this work.)*	
	set and tested anchors. Moved in and	rigged up pulling unit.
Moved in and set reverse uni	t equipment. Shut down.	
12-10-12-94 - TIH with bit,	stabilizer, drill collars and 2-7/8" t	cubing to DV tool at 6004'.
Rigged up power swivel and drilled out DV tool. Tested casing to 1800 psi for 15 minutes.		
TIH to PBTD at 8202'. Circulate casing clean. TOOH with 2-7/8" tubing, drill collars,		
stabilizer and bit. TIH with bit, scraper and 2-7/8" tubing to 8202'. Displace casing with		
2% KCL water. TOOH with 2-7/8" tubing, scraper and bit. TIH with logging tools and ran		
CBL/CCL/GR log. TOOH with logging tools. Rigged down wireline. Shut down. 12-13-94 - TIH with 4" casing guns and perforated 7779-7814' w/24.42" holes (2 SPF). TIH		
12-13-94 - 116 with 4 casin	g guils and periorated 7732' Acidized wize	779-7814' with
with packer and 2-7/8" tubing. Set packer at 7732'. Acidized perforation, 779-7814' with 10000 gallons 20% NEFE acid with scale and paraffin inhibitor and ball spales. Swabbed.		
12.14.04 Peleogod molt to production department $b$		
12-14-74 = Released well to	DF	C <sub>22</sub> 1994
		(22 + 10) = 1
	O Dia	1994
	12,07	S Ar
	So la construction de la constru	W.M.
· · · · · · · · · · · · · · · · · · ·	Sol M	an anaxico
14. I hereby certify that the foregoing is the and correct	C. DIST.	SW Mer
14. I hereby certify that the foregoing is the and correct	Droduction Clark	Date Dec. 19, 1994
Signed 7 Usly flu	Tite Production Clerk	Date
(This space for Federal of State office use)		ACCEPTED FOR RECORD
Approved by	Title	Date
Conditions of approval, if any:		Y Lara
		JAN - 6 1995
Title 18 11 S.C. Section 1/01 makes it a crime for any ne	rson knowingly and willfully to make to any department or agency of the U	nited States any false, fictitious or frauulent statements
or representations as to any matter within its jurisdiction.		
	*See Instruction on Reverse Side	CARLSBAD, NEW MEXICO