

(November 1983)
(form 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See instructions on
reverse side)

Budget Bureau No. 1004-0137
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.

NM-1372

6. INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Warren ANW Federal

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

11. DAGGER DRAW UPPER PEN

12. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

Section 9-T19S-R25E

12. COUNTY OR
PARISH
Eddy

13. STATE
NM

14. PERMIT NO. DATE ISSUED
API 30-015-28147

15. DATE SPUDDED RH 11-9-94
RT 11-14-94
16. DATE T.D. REACHED 12-5-94
17. DATE COMPL. (Ready to prod.) 12-15-94
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3527' GR
19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 8260'
21. PLUG, BACK T.D., MD & TVD 8202'
22. IF MULTIPLE COMPL.,
HOW MANY*
23. INTERVALS
DRILLED BY
ROTARY TOOLS
CABLE TOOLS
40-8260'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

7779-7814' Canyon

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/LDC & DLL

28. CASING RECORD (Report all strings set in well)						25. WAS DIRECTIONAL SURVEY MADE
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	SETTING RECORD	AMOUNT PULLED	
20"		40'	26"	Cement to surface		No
9-5/8"	36#	1108'	14-3/4"	1100' - circulate		No
7"	26# & 23#	8260'	8-3/4"	1350' - circulate		No

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	7591'	

31. PERFORATION RECORD (Interval, size and number)

7779-7814' w/24 .42" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7779-7814'	Acidized w/10000 gallons 20% NEFE acid w/scale & paraffin inhibitor & ball sealers.

33.* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
12-15-94		Pumping					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
12-21-94	24	open	→	337	342	75	1015:1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
120	90	→	337	342	75	40.5		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Joe Chavez

35. LIST OF ATTACHMENTS

Drill Stem Tests, Deviation Survey & Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Production Clerk

DATE Dec. 21, 1994

CARLSBAD, NEW MEXICO

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.		NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
					Wolfcamp Canyon Lime Canyon Dolomite Base of Canyon	5523' 7641' 7754' 8092'	