

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Patriot AIZ
2. Name of Operator YATES PETROLEUM CORPORATION	8. Well No. 5
3. Address of Operator 105 South Fourth Street - Artesia, NM 88210	9. Pool name or Wildcat N. Dagger Draw Upper Penn
4. Well Location Unit Letter <u>0</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>21</u> Township <u>19S</u> Range <u>25E</u> NMPM <u>Eddy</u> County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3482' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Resume drilling, surface casing & cmt <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Resumed drilling a 14-3/4" hole with rotary tools at 7:45 PM 12-8-94.

TD 1157'. Reached TD at 8:00 AM 12-10-94. Ran 26 joints of 9-5/8" 36# J-55 (1159.45') of casing set at 1157'. 1-Texas Pattern notched guide shoe set at 1157'. Insert float set at 1111.98'. Cemented with 200 sacks "H", 12% Thixad, 10#/sack gilsonite, 1/4#/sack celloseal and 2% CaCl₂ (yield 1.55, weight 14.6) and 800 sacks Pacesetter Lite C, 10#/sack gilsonite, 1/4#/sack celloseal and 3% CaCl₂ (yield 2.01, weight 12.5). Tailed in with 200 sacks Class C Neat and 2% CaCl₂ (yield 1.34, weight 14.8). PD 10:35 PM 12-10-94. Bumped plug to 750 psi, OK. Circulated 195 sacks to pit. WOC. Nippled up and tested BOP to 3000#. Tested casing to 1000#. Drilled out at 3:30 AM 12-12-94. WOC 28 hours and 50 minutes. Reduced hole to 8-3/4". Resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk

DATE 12-13-94

505-748-1471
TELEPHONE NO.

TYPE OR PRINT NAME Rusty Klein

(This space for State Use)

SUPERVISOR, DISTRICT II

TITLE

DATE

FEB 1 1995