

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-28148

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Patriot AIZ

8. Well No.

5

9. Pool name or Wildcat

N. Dagger Draw Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South Fourth Street - Artesia, NM 88210

4. Well Location

Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East Line

Section 21

Township 19S

Range 25E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3482' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: Perforate & acidize

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-9-95 - Cleaned location, set and tested anchors and markers.

1-10-95 - Moved in and rigged up pulling unit. Nippled up BOP. TIH with bit, stabilizer, drill collars and 2-7/8" tubing to DV tool at 6493'. Rigged up power swivel and drilled out DV tool. Tested casing to 1500 psi for 10 minutes, OK. TOOH with 2-7/8" tubing, drill collars, stabilizer and bit. TIH with bit, scraper and 2-7/8" tubing to 8239'. Circulated casing with 2% KCL water. TOOH with 2-7/8" tubing, scraper and bit. Rigged up wireline. TIH with logging tools and ran GR/CCL/CBL log. TOOH with logging tools. Shut down.

1-11-95 - TIH w/4" casing gun and perforated 7679-7786' w/34 .50" holes (2 SPF) as follows: 7679, 81, 83, 93, 95, 97, 7701, 05, 22, 24, 26, 28, 30, 32, 82, 84 & 7786'. TOOH with 4" casing guns and rigged down wireline. TIH w/RBP, packer and 2-7/8" tubing. Set RBP at 7827'. Tested RBP to 1000 psi, OK. Set packer at 7765'. Acidized perforations 7782-7786' w/5000 gallons 20% NEFE acid with scale and paraffin inhibitor and ball sealers. Unset packer at 7765'. Dropped down and unset RBP at 7827'. Moved up and reset RBP at 7765'. Tested RBP to 1000#, OK. Set packer at 7609'. Acidized perforations 7679-7732'.

CONTINUED ON NEXT PAGE:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rusty Klein

TITLE

Production Clerk

DATE 1-12-95

505-748-1471
TELEPHONE NO.

TYPE OR PRINT NAME

Rusty Klein

(This space for State Use)

SUPERVISOR, DISTRICT II

TITLE

DATE

FEB 1 1995