

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Vates Petro. Corp.</u>		Lease <u>TACKITT AOT</u>		Well # <u>1</u>	
Location of Well	Unit <u>J</u>	Section <u>28</u>	Township <u>19</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor	<u>Exeter rig #67</u>		Type of Equipment <u>Rotary</u>		
<u>APPROVED CASING PROGRAM</u>					
Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4"</u>	<u>9 5/8"</u>	<u>36 #</u>		<u>1100</u>	<u>circ</u>

Casing Data:

Surface _____ joints of 9 5/8" inch 36 # Grade J-55

(Approved) (Rejected)

Inspected by M.S. date Nov. 15 94

Cementing Program

Size of hole 14 3/4" Size of Casing 9 5/8" Sacks cement required _____

Type of Shoe used guide Float collar used insert Btm 3 jts welded yes

TD of hole 1155' Set 1155' Feet of 9 5/8" inch 36 # Grade J-55

New used csg. @ 1155' with 200 27cc sacks neat cement around shoe

+ 900 sack Pacesetter Lite additives 10# gilsonite, 1/4# celo seal, 370 cc

Plug down @ 2800 (AM) (PM) Date Nov. 16 94

Cement circulated No No. of Sacks - 0 -

Cemented by Western Company Witnessed by Mike Stubblefield

Temp. Survey ran @ 2:00 (AM) (PM) Date Nov 17 94 top cement @ 250' *

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: 1200sx thixset (10# gil., 1/4# celo.)

* 1. Run 1" thg. Tagged to c.d. 200' cmt w/ 200sx c.i. c. 370cc

2. Tag to c.d. 90' cmt w/ 50sx c.i. c. 370cc. Tag to 80' R.M. to surface. L.C. - 347' - 418'

14 3/4" hole R.T. 30 hrs L.D.B. - 1050'