

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-28150
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Tackitt AOT
8. Well No.	1
9. Pool name or Wildcat	N. Dagger Draw Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South Fourth Street - Artesia, NM 88210	
4. Well Location Unit Letter <u>I</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>28</u> Township <u>19S</u> Range <u>25E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3472' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8200'. Reached TD at 11:30 PM 12-6-94. Ran 199 joints of 7" 26# & 23# casing as follows: 16 joints of 7" 26# N-80 8rd (667.51'); 67 joints of 7" 26# J-55 8rd (2734.77'); 84 joints of 7" 23# J-55 8rd (3511.95'); 27 joints of 7" 26# J-55 8rd (1094.12') and 5 joints of 7" 26# N-80 8rd (205.45') (Total 8213') of casing set at 8200'. Float shoe set at 8200'. Float collar set at 8170'. DV tool set at 6000'. Cemented in two stages as follows: Stage 1: 300 sacks Super C, 4% CF-2, .3% CF-4, 3.42#/sack salt and 8#/sack Hiseal (yield 1.76, weight 13.0). PD 9:05 AM 12-9-94. Bumped plug to 1750 psi for 5 minutes. Circulated 45 sacks. Circulated through DV tool for 4 hours. Stage 2: 725 sacks Pacesetter Lite C, 5#/sack salt, 5#/sack gilsonite and 1/4#/sack celloseal (yield 1.99, weight 12.5). Tailed in with 100 sacks Class "H" Neat (yield 1.18, weight 15.6). PD 2:30 PM 12-9-94. Bumped plug to 3000 psi for 5 minutes, OK. Circulated 120 sacks. Released rig at 6:30 PM 12-9-94.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 12-13-94
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505-748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DATE

DEC 22 1994