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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-28150
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	
Tackitt AOT	
8. Well No.	
9. Pool name or Wildcat	N. Dagger Draw Upper Penn
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3472' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South Fourth Street - Artesia, NM 88210	4. Well Location Unit Letter I : 1650 Feet From The South Line and 990 Feet From The East Line Section 28 Township 19S Range 25E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3472' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate and acidize <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-13-94 - Cleaned location, set and tested anchors and markers. Moved in and rigged up pulling unit. Nippled up BOP. TIH with bit, stabilizer, drill collars and 2-7/8" tubing to DV tool at 6000'. Rigged up power swivel and drilled out DV tool. Tested casing to 2000 psi for 15 minutes, OK. TOOH with 2-7/8" tubing, drill collars, stabilizer and bit. TIH with bit, scraper and 2-7/8" tubing to 8135'. Circulate casing with 2% KCL water. TOOH with 2-7/8" tubing, scraper and bit. TIH with logging tool and ran CBL/CCL/GR log. TOOH with logging tool. Shut down.

12-14-94 - TIH with 4" casing guns and perforated 7768-7780' w/10 .52" holes (2 SPF). TOOH with casing guns. TIH with packer and 2-7/8" tubing to 7780'. Spot 1 bbl 20% NEFE acid across perforations 7768-7780'. Set packer at 7681'. Tested annulus to 500#, OK. Acidized perforations 7768-7780' w/5000 gallons 20% NEFE acid with scale and paraffin inhibitor and ball sealers. Swabbed.

12-15-94 - Swabbed. TOOH with 2-7/8" tubing and packer. Released to production department to run sub pump.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 12-19-94
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505-748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DATE

JAN 1 1995