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DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-28150

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒

GAS WELL ☐

OTHER ☐

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South Fourth Street - Artesia, NM 88210

DEC 30 '94

7. Lease Name or Unit Agreement Name

Tackitt AOT

8. Well No.

1

9. Pool name or Wildcat

N. Dagger Draw Upper Penn

4. Well Location

Unit Letter I : 1650 Feet From The South Line and 990 Feet From The East Line

Section 28

Township 19S

Range 25E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3472' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Re-acidize existing perms 7768-7780',
add perms & acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-20-94 - Moved in and rigged up pulling unit. Nippled up hydril BOP. TOOH with sub pump. TIH with RBP, packer and 2-7/8" tubing. Set RBP at 7833'. Tested RBP to 1000 psi. Moved up and set packer at 7709'. Tested annulus to 1000 psi. Acidized perforations 7768-7780' with 1000 gallons 20% NEFE acid with scale & paraffin inhibitor and ball sealers. Swabbing.
12-21-94 - Swabbing. Unset packer at 7709'. Dropped down and unset RBP at 7833'. Set RBP at 7730' and tested to 2000 psi for 5 minutes, OK. TOOH with 2-7/8" tubing and packer. TIH with 4" casing guns and perforated 7636-7677' w/16 .52" holes (2 SPF). TIH with packer and 2-7/8" tubing. Set packer at 7648'. Acidized perforations 7665-7677' w/2500 gallons 20% NEFE acid with scale & paraffin inhibitor and ball sealers. Communicated. Shut down. Unset packer at 7648'. Moved and set packer at 7576'. Acidized perforations 7636-7677' with 3100 gallons 20% NEFE acid with scale & paraffin inhibitor and ball sealers. Swabbing.
12-22-94 - Continue to swab. Unset packer at 7576'. Dropped down and unset RBP at 7730'. TOOH with 2-7/8" tubing, packer and RBP. Shut down. Released well to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Production Clerk

DATE 12-28-94

TYPE OR PRINT NAME

Rusty Klein

505-748-1471
TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

TITLE

DATE

JAN 3 1995

APPROVED BY