

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-28151

Operator <i>Hearlburg Prod. Co.</i>		Lease <i>Fairchild 24</i>		Well # <i>1</i>	
Location of Well	Unit <i>E</i>	Section <i>24</i>	Township <i>19</i>	Range <i>25</i>	County <i>Eddy</i>
Drilling Contractor <i>Peterson</i>			Type of Equipment <i>Rotary</i>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<i>12 1/4</i>	* <i>9 5/8</i>	<i>24 #</i>		<i>1100'</i>	<i>1300 Circ</i>
<i>7 7/8</i>	<i>5 1/2</i>	<i>17, 22 + 23 #</i>		<i>9500</i>	<i>1400</i>

Casing Data:

Surface joints of *9 5/8"* inch *36* # Grade *J-55*

(Approved) (Rejected)

Inspected by *M.S.* date *Oct. 28-94*

Cementing Program

Size of hole *14 3/4"* Size of Casing *9 5/8"* Sacks cement requiredType of Shoe used *guide* Float collar used *insert* Btm 3 jts welded *yes*TD of hole *1105'* Set *1105'* Feet of *9 5/8"* Inch *36* # Grade *J-55*New-used csg. @ *1105'* with *150 270cc* sacks neat cement around shoe
+ *800* sax *Hall. Lite* additives *1/4 # floeal, 270cc*Plug down @ *9230* (AM) (PM) Date *Oct. 29-94*Cement circulated *No* No. of Sacks *-0-*Cemented by *Halliburton* Witnessed by *Mike Stubblefield*Temp. Survey ran @ *1:30* (AM) (PM) Date *Oct. 29-94* top cement @ *400'*

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks:

1. Run 1" tubing to 100'. could not get tubing past bridge in hole.

Pumped 200sx cement. Circulating cement to fluid level *65'*

L.C. - 65'

Operator Ready mixed well to surface from 65'

L.D.B. - 1005'

1 1/2" hole R.T. was 30 hours