

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-28151

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

RECEIVED

Lease Name or Unit Agreement Name
Fairchild 24

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

MAR 10 1995

2. Name of Operator

Nearburg Producing Company

OIL CON. DIV. 1

8. Well No.

3. Address of Operator

P. O. Box 823085, Dallas, TX 75382-3085

DIST. 2

9. Pool name or Wildcat

4. Well Location

Unit Letter E : 2100 Feet From The North Line and 900 Feet From The West Line

Section 24

Township 19S

Range 25E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3,413'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

An unsuccessful Morrow formation completion attempt was made at 9,291' - 94', 9,307' - 26' from December 6, 1994 to February 6, 1995. A CIBP was set February 7, 1995 at 9,190' with 35' of cement on top.

The well was then completed in the Atoka formation (8,952' - 56') and produced 500 MCFPD stabilized rate (unstimulated). We left the production packer in the hole at 8,894' (with blanking plug in profile).

The Cisco/Canyon formation was perforated 7,791' - 7,813' and acidized with 1,700 gallons of 15% HCL acid. We are now planning to test this zone for 90 days.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

T. Brett Lambourne

TITLE Mgr of Drlg & Prod

DATE 02/21/95

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DATE

MAR 30 1995

CONDITIONS OF APPROVAL, IF ANY: