

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Confidential

WELL API NO.
30-015-28151

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Leasehold Interest
Fairchild 24

MAR 10 1995

8. Well No.
#1

9. Pool Name
Dagger Draw, Upper Penn, North

10. Date Spudded
10/26/94

11. Date T.D. Reached
11/24/94

12. Date Compl. (Ready to Prod.)
02/17/95

13. Elevations (DF & RKB, RT, GR, etc.)
3,413

14. Elev. Casinghead
3,413

15. Total Depth
9,624'

16. Plug Back T.D.
8,884'

17. If Multiple Compl. How Many Zones?
1

18. Intervals Drilled By
Rotary Tools X

19. Producing Interval(s), of this completion - Top, Bottom, Name
7,792' - 7,813' (OA) Cisco Canyon

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
DLL/CNC-FDC/Sonic

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1,105'	14-3/4"	950 sx	-
7"	23# & 26#	8,172'	8-3/4"	1,000 sx	-
5-1/2"	17#	9,600'	8-3/4"		

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	7,996'	7,650'

26. Perforation record (interval, size, and number)
7,792' - 7,813' (OA)
4 JSPF

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL
7792-7813 (OA) 1,700 gals 15% HCL

PRODUCTION

28. Date First Production
02/17/95

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping 1750 Series Submersible

Well Status (Prod. or Shut-in)
Producing

Date of Test
02/18/95

Hours Tested
24

Choke Size
N/A

Prod'n For Test Period
615

Oil - Bbl.
615

Gas - MCF
389

Water - Bbl.
2027

Gas - Oil Ratio
633:1

Flow Tubing Press.
-

Casing Pressure
-

Calculated 24-Hour Rate
615

Oil - Bbl.
615

Gas - MCF
389

Water - Bbl.
2027

Oil Gravity - API - (Corr.)
42

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
Larry Ring

30. List Attachments
C-104, Deviation Report and Log

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature E. Scott Kimbrough Printed Name E. Scott Kimbrough Title Mgr D&P Date 2/21/95