Submit to Appropriate District Office State Lease — 6 copies Fee Lease — 5 copies DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C	105
Revised	1-1-8

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BLM
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Balm

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL API NO. OIL CONSERVATION DIVISION

30-	015	-281	51
50	0 1 2		

-015-28151	
Indicate Type of Lease	

se		-
STATE	FEE	K

Confident

6. State Oil & Gas Lease No.

DISTRICT III 1000 Rio Brazos Rd., Aziec,	NM 87410	onf		II							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					i easerbiance	PUMPAIS	SAMMO				
WELL COMPLETION OF RECOMPLETION THE TOTAL											
b. Type of Completion: NEW WORK DEEPEN BACK RESVE OTHER							MAR 1	0 1995	5		
2 Name of Operator							8 #	Well No.	@(C	an i	MIN
	roducing Co	mpany					1."	. Pool D	Wilsen	<u> </u>	15472
P. O. Box	P. O. Box 823085, Dallas, TX 75382-3085 Dagger Dradis Penn, Near										
4. Well Location	: <u>2100</u> Feet		North		Line :	and 9(00	Feet Fro	m The _	West	Line
Unit LetterE	: <u>Z100</u> Pee	From the			_				1	1 .	County
Section 24	Tov	muship 19S		Range	25E		NM			d y 14. Elev. C	County
10 Date Smidded 11.	Date T.D. Reached	12. Date Cor	mpl. (Ready to I	Prod.)	13	i. Eleval	ions (DF & , 413	RKB, RT, GR	, elc.)	3,2	413
10/26/94 1	1/24/94	02/1	7. If Multiple C	ompl H	OW			Rotary Tools		Cable Too	oks
15. Total Depth	16. Plug Back T.D.	1,	Many Zones	?		Ī	milled By	1	11	<u> </u>	
9,624 1 19. Producing Interval(s), of	8,884	lottom, Name						2		rectional Sur	vey Made
7 792' - 7	,813' (OA)	Cisco	Canyon						No		
21. Type Electric and Other								22. Was Wel	1 Cored		
DLL/CNC-FD	C/Sonic										
23.	CA	SING RI	ECORD (Repor	t all s	trings	set in	well)		434	OUNT PULLED
CASING SIZE	WEIGHT LB/FT.	DEPT	H SET	HO	LE SIZ	Ε .	CE	MENTING R	ECORD	AM	-
9-5/8"	36#	1,105	'	<u> 14-</u>	3/4' 3/4'	· 		0 sx 0 sx			_
7''	23# & 26#	8,172	2'	<u>8-</u>	$\frac{3/4}{3/4}$,	1,00	U SA			
5-1/2"	17#	9,600			3/4						
											
24.	LII	VER RECO	RD				25.			ECORD	PACKED SET
SIZE		воттом	SACKS CEN	MENT	sc	REEN		size -7/8"	7,9	TH SET	7,650'
								. / / 0	1,,,		,,,,,,
			<u> </u>		27	ACID	TOHZ	FRACTUR	E. CEM	ENT, SQ	UEEZE, ETC.
26. Perforation recon	d (interval, size, and	l number)			7757	PITT INTT	TOVAL	AMOI	INT AND	KIND MA	LEKIAL USED
	7,813' (OA)				779	2-78	13 (0	(A) 1,7	00 ga	ls 15	% HCL
4 JSPF											
PRODUCTION 28. Production Method (Flowing, gas lift, pumping - Size and type pump) Production Production Production Method (Flowing, gas lift, pumping - Size and type pump) Producting											
Date First Production 02/17/95	Produ Pump	ction Method (ing	1/30 3	eli	es S	dibilic	rsib Gas-1	le wce	P1 Water - B	oduci ы.	ng Gas - Oil Ratio
Date of Test 02/18/95	Hours Tested 24	Choke Size N/A	Prod'n Fo	od	615	s - MCF	389		2027	Gravity - A	33:1 PI - (Corr.)
Flow Tubing Press.	Casing Pressure	Calculated 24 Hour Rate	4- Oil-Вы 615			89		2027	Witnessed	42	
29. Disposition of Gas (Sold, used for fuel, venued, etc.) Larry Ring											
Sold											
30. List Attachments Report and Log											
C-104, Deviation Report and Log 31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Printed Scott Vimbroughrander D&P Date 2/21/95											
Signature											