Submit to Apr opriate District Office State Lease - 6 copies Fee Lease - 5 copies DISTRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, . _nerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe. New Mexico 87504-2088

18/m	Form C-105
Pro 100	Revised 1-1-8

Revised 1-1-89
WELL API NO.
30-015-28164
5. Indicate Type of Lease

P.O. Drawer DD, Artesia, NM 88210								STATE FEE X				
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410												
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							7/					
la. Type of Well: OIL WELL	Type of Well:								ne or Unit A		iame	
b. Type of Completion: NEW WORK WELL OVER	DEEPEN BAC		DIFF RESVR X OTI	њe rTem	porary	Aba	ndon					
2. Name of Operator							8	8. Well No.				
Nearburg Prod	ducing Company	7						#1				
3. Address of Operator							1	9. Pool name or Wildcat Four Mile Draw; West Morrow				
	3085, Dallas,	TX 753	82-3085					Four Mi	lie Drav	7; WE:	SE MOTTOW	
ν,	: 660 Fe	et From The	North		Line an	ы <u>66</u>	0	Feet	From The _	West	Line	
Section 18	To	ownship 19	S	Range	26E		NM	PM		E	ddy County	
	. Date T.D. Reached		Compl. (Ready to	o Prod.)	13.	Elevati	ions (DF&	RKB, RT,	GR, etc.)	1	Casinghead	
12/26/94	01/25/95						5 GR			3,3		
15. Total Depth 9.550 '	16. Plug Back T.D. 8,950'		17. If Multiple Many Zone	Compl.]	How	18. In D	nilled By	Rotary To	ois	Cable To	IOIS	
19. Producing Interval(s), o		Bottom, Name	ė						20. Was Dir	ectional Su	rvey Made	
None									No			
21. Type Electric and Othe	r Logs Run							22. Was V	Veil Cored			
23.	C	ASTNG B	ECORD	Repo	rt all stri	ings :	set in w	ve11)				
CASING SIZE	WEIGHT LB/FT.		TH SET		LE SIZE				RECORD	AM	OUNT PULLED	
9-5/8"	36# & 40#		12'		3/4"		850	sx		N	one	
									7,73			
				<u> </u>					, , , , ,	7		
24.	LI	NER RECO	ORD			· ·	25.	25. TUBING RECORD				
SIZE	TOP	воттом	SACKS CE	MENT	SCRE	EN		SIZE	DEPT	H SET	PACKER SET	
												
2 2 5	SUBIVE	reamber)	1		27 AI	CID :	SHOT. I	FRACTU	RE CEMI	NT. SO	UEEZE, ETC.	
26. Perforation region	d (miervai, size, and	(inchiner)			DEPTH						TERIAL USED	
	APR 4 1995											
	HFW = 1000											
	CON. D	1 V.	PRODU	CTIC)N		<u></u>					
Date First Production	DIST. 2 modu	ction Method	(Flowing, gas l	ijt, pumpi	ng - Size an	d type	pump)		Weil S	Status (Proc	i. or Shut-in)	
Date of Test	Hours Tested	Choke Size	Prod'n Fo Test Peri		Oil - Bbl.		Gas - Mo	CF	Water - Bbl		Gas - Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 2 Hour Rate	4- Oil - Bbl	l.	Gas - N	MCF	Wa	uer - Bbl.	Oil C	ravity - AF	PI - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By												
30. List Attachments												
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief												
Printed Name H. R. Willis Title Drlg Supt Date 04/04/95										oate 04/04/95		
Signature	Thurse		_ Name				11					