

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-28164

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Lakewood Farms 18

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

Nearburg Producing Company

8. Well No.

#1

3. Address of Operator

P. O. Box 823085, Dallas, TX 75382-3085

9. Pool name or Wildcat

Four Mile Draw; West Morrow

4. Well Location

Unit Letter lot 1 : 660 Feet From The North Line and 660 Feet From The West Line

Section 18

Township 19S

Range 26E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3,385'

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☒

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

05/11/95 MIRU well service unit. SDFN.

05/12/95 RU tools, unload tbg and talley.

05/15/95 NU wellhead and TIH w/tbg to 7,646'. SDFN.

05/17/95 Haul cmt and equipment and prepare to spat cmt plugs. SDFN.

05/18/95 Circ hole w/ mud. Spot 35 sx cmt plug #1 7,646' - 6,646'. PUH to 6,400' and spot 35 sx cmt plug #2 6,400' - 6,300'. PUH and WOC 4 hrs. TIH and tag TOC @ 6,309'. PUH to 4,400' and spot 35 sx cmt plug #3 4,400' - 4,300'. PUH to 2,700' and SDFN.

05/19/95 Spot 35 sx cmt plug #4 2,700' - 2,600'. PUH to 1,172' and spot 35 sx cmt plug #5 1,172' - 1,072'. PUH to 800' and WOC 5 hrs. TIH. Did not tag cmt. TIH to 2,700' and spot 35 sx cmt plug #6 2,700' - 2,600'. PUH and SDFN.

05/20/95 TIH to 1,172'. Circ hole clean and spot cmt plug #7 1,172' - 1,072'. PUH and SDFN.

05/22/95 TIH and tag cmt top at 1,002'. PUH to 350' and spot 35 sx cmt plug #8 350' - 250'. POH and LD tbg. Cut-off wellhead. RDMO well service unit.

05/23/95 Spot 10 sx surface cmt plug #9. Install dry hole marker and clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Mgr of Drlg & Prod

DATE

06/27/95

TYPE OR PRINT NAME

E. Scott Kimbrough

TELEPHONE NO. 505/397-4186

(This space for State Use)

APPROVED BY

TITLE

Field Rep. II

DATE

2-16-98

CONDITIONS OF APPROVAL, IF ANY: