

Form 3160-4

(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONSERVATION DIVISION
811 S. 1st Street
Artesia, NM 88210-2004

Form approved.

Budget Bureau No. 1004-0137

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
NM 92748**WELL COMPLETION OR RECOMPLETION REPORT AND LOG*****RECEIVED****FEB 18 1987**

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>	
1b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEP-EN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>	
						DIFF. RESVR. <input type="checkbox"/>		OTHER <input type="checkbox"/>	
2. NAME OF OPERATOR CONOCO INC.									
3. ADDRESS OF OPERATOR 10 Desta Dr., Suite 100, Midland, TX 79705 (915) 684-6381 (915) 686-5424									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FSL & 660' FWL At top prod. interval reported below At total depth									
14. PERMIT NO. DATE ISSUED 11-12-96									
15. Date Spudded 12-5-96		16. Date T.D. Reached 12-24-96		17. DATE COMPL (Ready to prod.) 1-21-97		18. ELEVATIONS (OF, RKB, RT, GR, ETC.) 3445'		19. ELEV. CASINGHEAD	
20. TOTAL DEPTH, MD & TVD 8173'		21. PLUG, BACK T.D., MD & TVD 8071'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD) 7684 - 7778' - Cisco								25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBLVDL/CCL/Wedge Radial								27. WAS WELL CORED no	
28. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled				
9 5/8"	36#	1204'	14 3/4"	1200 sx	NONE				
7"	26#	8173'	8 3/4"	575 sx	NONE				
29. LINER RECORD									
Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)		
					2 7/8"	7809'			
31. PERFORATION RECORD (Interval, size and number) 7768 - 7778' w/2 J.S.P.F. 7684-7714, 7732-7746 & 7758-7768' w/2 J.S.P.F.					32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc. DEPTH INTERVAL (MD) AMT. AND KIND OF MATERIAL USED 7768-7778' 7684-7768' 1800 gals 15% NEFE HCL 10,000 gals 20% slick acid				
33. PRODUCTION									
DATE FIRST PRODUCTION 1-21-97		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) pumping				WELL STATUS (Producing or PRODUCING)			
DATE OF TEST 1-23-97	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL 540	GAS - MCF 345	WATER - BBL 967	GAS-OIL RATIO 640		
FLOW. TUBING PRESS. 300	CASING PRESSURE 230	CALCULATED 24-HOUR RATE	OIL - BBL	GAS - MCF.	WATER - BBL	OIL GRAVITY-API (CORR.) 40			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SALES						TEST WITNESSED BY			
35. LIST OF ATTACHMENTS Logs & deviation									
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records									
SIGNED		TITLE Ann E. Ritchie, Regulatory Agent				DATE 2-14-97			

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOC(1)

2-14-97

Conoco, Inc.
Serrano Federal, Well #1
Sec II, T19S, R25E

37. SUMMARY OF POROUS ZONES. (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open flowing and shut in pressures, and recoveries).				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Cisco	7586'	7968'	Limestone and Dolomite	San Andres Glorieta 3rd Bone Spring Wolfcamp Cisco	833 2454 5318 6580 7586'	