

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N^o 111 CONS COMMISSION
D^{iv} 100 DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-82845
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 660' FWL of Section 10-T19S-R25E (Unit M, SWSW)	8. Well Name and No. Polo AOP Federal #3
	9. API Well No. 30-015-28169
	10. Field and Pool, or Exploratory Area Dagger Draw Upper Penn, No.
	11. County or Parish, State Eddy Co., NM

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Intermediate casing and cement
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 1165'. Reached TD at 9:00 AM 7-26-95. Ran 26 joints of 9-5/8" 36# J-55 (1168.09') of casing set at 1165'. 1-Texas Pattern notched guide shoe set at 1165'. Float collar set at 1120'. Cemented with 200 sacks Class H, 12% thixad, 10#/sack gilsonite, 1/2#/sack celloseal and 2% CaCl₂ (yield 1.55, weight 14.6) and 900 sacks Pacesetter Lite C, 10#/sack gilsonite, 1/4#/sack celloseal and 3% CaCl₂ (yield 2.01, weight 12.5). Tailed in with 200 sacks Class C 2% CaCl₂ (yield 1.33, weight 14.8). PD 3:45 PM 7-26-95. Bumped plug to 800 psi, OK. Cement did not circulate. WOC 4 hours. Ran Temperature Survey and found top of cement at 450'. Ran 1". Tagged cement at 450'. Spotted 146 sacks Class C 4% CaCl₂. PD 10:21 PM 7-27-95. WOC 1 hour. Ran 1". Tagged cement at 410'. Spotted 167 sacks Class C 4% CaCl₂. PD 11:45 PM 7-27-95. Cement circulated 10 sacks to pit. WOC. Drilled out at 6:00 PM 7-27-95. WOC 26 hours and 15 minutes. Nipped up and tested to 1000# for 15 minutes, OK. Reduced hole to 8-3/4". Resumed drilling.

OIL CON. DIV.
DIST. 2

RECEIVED
AUG 2 12 19 PM '95
CARLSBAD AREA OFFICE

14 I hereby certify that the foregoing is true and correct

Signed Kustig Klein Title Production Clerk Date August 1, 1995

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

ACCEPTED FOR RECORD

AUG 2 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

CARLSBAD, NEW MEXICO