

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FWL of Section 10-T19S-R25E (Unit M, SWSW)

NM OIL CONS COMMISSION

Drawer DD

Artesia, NM 88210  
Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-82845

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Polo AOP Federal #3

9. API Well No.

30-015-28169

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn, No.

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Production casing & cement  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

TD 8250'. Reached TD at 2:00 PM 8-14-95. Ran 200 joints of 7" 26# & 23# casing as follows: 18 joints of 7" 26# N-80 sandblasted (739.54'); 4 joints of 7" 26# J-55 sandblasted (145.89'); 61 joints of 7" 26# J-55 varnished (2522.25'); 88 joints of 7" 23# J-55 varnished (3650.96'); 27 joints of 7" 26# J-55 varnished (1111') and 2 joints of 7" 26# N-80 varnished (82.08') (Total 8251.72') of casing set at 8250'. Float shoe set at 8250'. Float collar set at 8211'. DV tool set at 6000'. Pump out sub set at 8169'. Cemented in two stages as follows: Stage 1: 500 sacks Super C (65-15-11), 5% salt, 8#/sack hi-seal, 4/10% CF-14 and 4/10% CF-2 (yield 1.72, weight 13.0). PD 2:15 AM 8-16-95. Bumped plug to 2000 psi for 1 minute. Circulated 180 sacks. Circulated through DV tool for 3-1/2 hours. Stage 2: 800 sacks Pacesetter Lite C (65-35-6), 5#/sack gilsonite, 4#/sack celloseal and 5#/sack salt (yield 1.99, weight 12.4). Tailed in with 40 sacks Class Neat (yield 1.18, weight 15.6). PD 7:52 AM 8-16-95. Bumped plug to 3200 psi for 1 minute. Cement circulated 190 sacks. WOC. Released rig at 12:00 PM 8-16-95.

Waiting on completion unit.

OIL CON. DIV.  
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed Rusty K. Allen

Title Production Clerk

Date Aug. 18, 1995

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

