

Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 660' FWL of Section 10-T19S-R25E (Unit M, SWSW)

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-82845

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Polo AOP Federal #3

9. API Well No.

30-015-28169

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn, No.

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perforate & acidize
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent data, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8-22-95 - Cleaned location and set anchors. Moved in and rigged up pulling unit. TIH with bit, stabilizer and drill collars on 2-7/8" tubing. Tagged DV tool. Shut well in.
8-23-95 - Drilled out DV tool at 6000'. Tested casing to 2000 psi. TIH and tagged PBTD at 8210'. Displaced hole with 2% KCL. TOOH with drill collars, stabilizer and bit. TIH with bit and scraper to 6100'. TOOH. Rigged up with wireline. TIH with logging tools and ran GR/CBL log. TOOH with logging tools. TIH with 4" casing guns and perforated 7732-7820' w/25 .42" holes. TOOH with casing guns and rigged down wireline. Shut well in.
8-24-95 - TIH with packer and RBP. Set RBP at 7850'. Spotted 5 bbls 20% acid at 7820'. Set packer at 7790'. Straddled perforations 7800-7820'. Break down perforations - communicated up. Moved packer up to 7660'. Straddled perforations 7732-7820'. Acidized perfs. 7732-7820' with 3000 gallons 20% NEFE acid and ball sealers. Released packer and ran down through perforations to knock balls off. Reset packer at 7660'. Pressured annulus to 600#. Acidized perforations 7732-7820' with 20000 gallons 20% NEFE acid. Swabbed.
8-25-95 - Pumped 45 bbls KCL down tubing. Released packer & RBP. TOOH. Nippled down manual BOP and nipped up hydril. Released well to production department.

14. I hereby certify that the foregoing is true and correct.

Signed [Signature]

Title Production Clerk

Date Aug. 25, 1995

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date Aug 25 1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

CARLSBAD, NEW MEXICO