

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-82845
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 1980' FWL of Section 10-T19S-R25E (Unit K, NESW)	8. Well Name and No. Polo AOP Federal #1
	9. API Well No. 30-015-28170
	10. Field and Pool, or Exploratory Area Dagger Draw Upper Penn, No.
	11. County or Parish, State Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Spud, resume drilling, surface casing & cement
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spudded a 26" hole with rat hole machine at 1:30 PM 10-5-95. Set 80' of 20" conductor pipe. Cemented to surface.

TD 80'. Waiting on rotary tools.

Resumed drilling a 14-3/4" hole with rotary tools at 7:30 AM 10-21-95.

TD 1167'. Reached TD at 2:15 PM 10-22-95. Ran 26 joints of 9-5/8" 36# J-55 (1169.03') of casing set at 1167'. 1-Texas Pattern notched guide shoe set at 1167'. Insert float set at 1122'. Cemented with 200 sacks Class H with thickset, 10#/sack gilsonite, 1/4#/sack flocele and 1% CaCl₂ (yield 1.35, weight 14.0) and 800 sacks Halliburton Lite C (65-35-6) 10#/sack gilsonite, 1/4#/sack flocele and 3% CaCl₂ (yield 2.02, weight 12.5). Bumped plug to 736 psi, OK. Circulated 190 sacks to pit. WOC. Nippled up and tested to 1000# for 30 mins. Drilled out at 5:45 PM 10-23-95. WOC 20 hours and 40 minutes. Reduced hole to 1167'. Resumed drilling.

OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed Rusty Klein Title Production Clerk Date Oct. 25, 1995

(This space for Federal or State office use)

Approved by _____ Title _____ Date X. Lora
Conditions of approval, if any: BEC