

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION DIV
811 S. 1st ST.
ARTESIA, NM 88210

FORM APPROVED
Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FWL of Section 10-T19S-R25E (Unit K, NESW)

5. Lease Designation and Serial No.

NM-82845

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Polo AOP Federal #1

9. API Well No.

30-015-28170

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn, No.

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production casing & cement
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 8294'. Reached TD at 2:15 PM 11-16-95. Ran 202 joints of 7" 26# & 23# casing as follows: 16 joints of 7" 26# N-80 sandblasted (663.73'); 5 joints of 7" 26# J-55 sandblasted (186.04'); 59 joints of 7" 26# J-55 varnished (2450.20'); 90 joints of 7" 23# J-55 varnished (3689.17'); 27 joints of 7" 26# J-55 varnished (1102.81') and 5 joints of 7" 26# N-80 varnished (201.66') (Total 8293.61') of casing set at 8294'. Float shoe set at 8294'. Float collar set at 8254'. DV tool set at 6031'. Marker joint set at 7466'. Circulating sub set at 8212'. Cemented in two stages as follows: Stage 1: 500 sacks Premium Poz silicalite (61-15-11), 3#/sack salt, 5#/sack gilsonite, 5/10% Halad 344 and 4/10% CFR3 (yield 1.71, weight 13.0). PD 1:30 AM 11-18-95. Bumped plug to 1725 psi for 1 minute. Circulated 115 sacks. Circulated through DV tool for 3-1/2 hours. Stage 2: 850 sacks Halliburton Lite Premium Plus (65-35-6), 1/4#/sack flocele and 5/10% Halad 344 (yield 1.8, weight 12.5). Tailed in with 100 sacks Class H Premium (yield 1.8, weight 15.6). PD 7:15 AM 11-18-95. Bumped plug to 3600 psi for 1 minute. Circulated 150 sacks. WOC. Released rig at 11:15 AM 11-18-95.

RECEIVED

DEC 08 1995

Waiting on completion unit.

OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Clerk

Date Nov. 20, 1995

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: