

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION DIV
311 S. 1st ST.
ARTESIA, NM 88210-2834

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-82845

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Polo AOP Federal #1

9. API Well No.

30-015-28170

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn, No.

11. County or Parish, State

Eddy Co., NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FWL of Section 10-T19S-R25E (Unit K, NESW)

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perforate & acidize

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

11-21-95 - Cleaned location, set and tested anchors.

11-22-95 - Moved in and rigged up pulling unit. Tested casing to 2000 psi for 5 minutes.

TIH with bit, stabilizer, drill collars and 2-7/8" tubing. Drilled out DV tool at 6031'.

Tested casing to 2000 psi for 5 minutes. TOOH with tubing, drill collars, stabilizer & bit. TIH with bit, scraper and 2-7/8" tubing to 8220'. Reversed casing clean with 2% KCL water. TOOH with tubing, scraper and bit. Rigged up wireline. TIH with logging tools. Ran CBL/CCL/GR log. TOOH with logging tools and rigged down wireline.

11-23-27-95 - Shut down for holiday.

11-28-95 - Spot 250 gallons 20% NEFE acid at 7846'. TOOH with tubing. TIH with 4" casing guns and perforated 7836-7840' w/5 .42" holes (1 SPF). TOOH with casing guns. TIH with packer and 2-7/8" tubing. Set packer at 7750'. Swabbed.

11-29-95 - Continue swabbing. Shut well in.

11-30-95 - Acidized perforations 7836-7840' with 1000 gallons 20% NEFE acid. Bled well down. Began swabbing.

12-1-95 - Swabbed. Unset packer. TOOH with tubing and packer. Released well to production department.

RECEIVED

JAN 2 1995

OIL CON. DIV.

DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed Rustyn Klein Title Production Clerk Date Dec. 5, 1995

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

SSS

JAN 1