

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONSERVATION DIV *dsf*
811 S. 1st ST.
ARTESIA, NM 88210-2834
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-82845
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 1980' FWL of Section 10-T19S-R25E (Unit K, NESW)	8. Well Name and No. Polo AOP Federal #1
	9. API Well No. 30-015-28170
	10. Field and Pool, or Exploratory Area Dagger Draw Upper Penn, No.
	11. County or Parish, State Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Perforate & acidize</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-12-95 - Moved in and rigged up pulling unit. TOOH with tubing and sub pump.
12-13-95 - Rigged up wireline. TIH with 4" casing guns and perforated 7744-7795' w/17 .42" holes as follows: 7744, 48, 54, 56, 62, 64, 66, 68, 70, 72, 74, 80, 86, 92, 94, 96 & 7798'. TOOH with casing guns and rigged down wireline. TIH with RBP, packer and 2-7/8" tubing. Set RBP at 7820' and packer at 7656'. Acidized perforations 7744-7798' with 2500 gallons 20% NEFE acid and ball sealers. Perforations broke when acid was spotted. Unset packer and dropped down thru perforations to knock balls off. Reset packer at 7656'. Acidized perforations 7744-7798' with 10000 gallons gelled 20% NEFE acid and ball sealers. Swabbed. Unset packer & RBP. TOOH with tubing, packer and RBP. Released well to production department.

RECEIVED

JAN 23 1995

OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed *Rusty Klein* Title Production Clerk Date Dec. 13, 1995
(This space for Federal or State office use)

Approved by _____ Title _____ Date _____
Conditions of approval, if any: