

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 1980' FWL of Section 10-T19S-R25E (Unit K, NESW)

5. Lease Designation and Serial No.

NM-82845

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Polo AOP Federal #1

9. API Well No.

30-015-28170

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn, No.

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Squeeze perfs, re-perf and acidize

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

12-28-95 - Moved in and rigged up pulling unit. TOOH with sub pump. Nippled up 7-1/16" X 2-7/8" 3000 valve. Shut in.

12-29-95 - Rigged up Cardinal Services. Ran Base Temperature Log. Pumped 500 bbls fresh water via casing at 5-6 BPM. Ran Temperature Log and found major channel down to 7970'.

12-30-95 - Rigged up wireline. TIH with gauge ring and junk basket to 7900'. TOOH with gauge ring and junk basket. TIH with 7" Halliburton retainer and set at 7820'. TIH with stinger. Pumped 50 bbls water down tubing to make sure stinger clear. Sting into retainer. Pumped 207 bbls down annulus at 6 BPM to charge annulus. Be able to monitor fluid on annulus. Continue pumping on annulus while pumping down string. Mixed 150 sacks "H" and .6% Halad 9 and displaced to within 2 bbls of retainer. TOOH with stinger. Shut well in. WOC.

12-31-95 - 1-2-96 - WOC.

1-3-96 - TIH with bit and bit sub. Tagged at 7787'. Closed ram and loaded annulus with 120 bbls. Established injection rate of 3 BPM at 250 psi. TOOH. Rigged up wireline. TIH with 7" retainer and set at 7700'. TIH with stinger. Loaded annulus and pressured to 500 psi. Established injection rate of 2 BPM at 300 psi. Squeezed with 200 sacks "H" and .6% Halad 9, followed by 100 sacks "H" Neat. Squeezed to 2000# with 45 sacks Neat in formation. Reversed out 55 sacks "H" Neat. TOOH with stinger. WOC.

14. I hereby certify that the foregoing is true and correct

CONTINUED ON NEXT PAGE:

Signed Kurtis K. [Signature] Title Production Clerk Date Jan. 9, 1996

(This space for Federal or State Office Use)

Approved by [Signature] Title Date
Conditions of approval, if any: FTD 9 1996

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2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FSL & 1980' FWL of Section 10-T19S-R25E (Unit K, NESW)	8. Well Name and No. Polo AOP Federal #1
	9. API Well No. 30-015-28170
	10. Field and Pool, or Exploratory Area Dagger Draw Upper Penn, No.
	11. County or Parish, State Eddy Co., NM

12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
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1-4-96 - Shut in. WOC.

1-5-96 - TIH with bit, drill collars and tubing. Drilled cement retainer at 7700' and hard cement to retainer at 7820'. Circulated clean and tested casing to 1100#.

1-6-96 - Circulated hole with 2% KCL water. Spotted 250 gallons 15% NEFE acid at 7802'. TOOH with bit, drill collars and tubing. Rigged up wireline. TIH with 4" casing guns and perforated 7744-7798' w/17 .42" holes as follows: 7744, 48, 54, 56, 62, 64, 66, 68, 70, 72, 74, 80, 86, 92, 94, 96 & 7798'. TOOH with guns. Closed blind rams and pressured casing. Got injection rate of 1.8 BPM at 1800#. Pumped 10 bbls. TIH with 7" Uni V packer on 2-7/8" tubing. Set packer at 7679'. Swabbing.

1-7-8-96 - Swabbed, Acidized perforations 7744-7798' with 2000 gallons 20% NEFE acid and ball sealers. Swabbed. TOOH with tubing. Released to production department.

RECEIVED

FEB 10 1996

**OIL CON. DIV.
DIST. 2**

14 I hereby certify that the foregoing is true and correct

Signed

Rusty Klein

Title **Production Clerk**

Date **Jan. 9, 1996**

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date