NM OIL CONS COMMISSION Drawer DD Artesia, NM 88210

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FORM APPROVED UNITED STATES orm 3160-5 Budget Bureau No. 1004-0135 lune 1990) DEPARTMENT OF THE INTERIOR Expires: March 31, 1993 BUREAU OF LAND MANAGEMENT 5. Lease Designation and Serial Mo. NM-82902V SUNDRY NOTICES AND REPORTS ON WELLS 6. If Indian, Allottee or Tribe Name Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals 7. If Unit or CA, Agreement Designation SUBMIT IN TRIPLICATE I. Type of Well X Oil Well 8. Well Name and No. 2. Name of Operator Domino AOJ Federal (505) 748-1471)9. API Well No. YATES PETROLEUM CORPORATION 3. Address and Telephone No. 10. Field and Pool, or Exploratory Area 105 South 4th St., Artesia, NM 88210 Und. N. Hackberry Yates Seven Rivers 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 330' FSL & 2210' FEL of Section 8-T19S-R31E (Unit 0, SWSE) Eddy Co., NM CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 12. TYPE OF ACTION TYPE OF SUBMISSION X Change of Plans Notice of Intent Abandonment New Construction Recompletion Subsequent Report Non-Routine Fracturing Plugging Back Water Shut-Off Casing Repair Altering Casing Conversion to Injection Final Abandonment Notice (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\* Tim Bussell, drilling foreman for Yates Petroleum Corporation, received verbal permission from Shannon Shaw with the BLM in Carlsbad, on October 28, 1994, to change casing program as follows: FROM: 12-1/4" hole with 8-5/8" 23# casing set at 500' with 400 sacks, circulated 111 7-7/8" hole with 5-1/2" 14# casing set at 4350' with 950 sacks TO: 12-1/4" hole with 9-5/8" 36# casing set at 500' with 400 sacks, circulated 8-3/4" hole with 5-1/2" 15.5# casing set at 4350' with 950 sacks\* \*If lost circulation occurs, 7" casing will be set to approximately 2200' with enough cement to circulate. Will then drill out with a 6-1/4" bit and set 4-1/2" 9.5# casing to TD with adequate cement cover. 14. I hereby certify that the foregoing is true and correct ARIESIA C. 28, 1994 Production Clerk Oct. Title Date (ORIG. SGD.) JOE G. LARA PETROLEUM ENGI**N**EER Approved by Conditions of approval, if any:

\*See Instruction on Reverse Side

<del>Carlsbad. New Mexico</del>

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the

or representations as to any matter within its jurisdiction