

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

NM OIL CONS
Drawer DD
Artesia, NM 88210
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-82902

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Domino AOJ Federal #2

9. API Well No.

30-015-28179

10. Field and Pool

Shugart Yates Seven Rivers

11. County or Parish, State Queen-GB

Eddy Co., NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Perforate & squeeze
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

11-15-94 - Cleaned location and set anchors. Weld on bell nipple. Moved in and rigged up pulling unit.
11-16-94 - Nippled up BOP. TIH with 6-1/8" bit, stabilizer & drill collars on 2-7/8" J-55 tubing. Tagged float collar at 2507'. Drilled out to 2531'. Displaced hole with 2% KCL. TOOH. Rigged up wireline. Ran GR/CBL log. TIH with bit and scraper to 2511'. Spotted 250 gallons 15% NEFE acid. TOOH. TIH with 4" casing guns. Pressured casing to 1500 psi. Perforated 2477-2492' w/12 .42" holes. TOOH with wireline. TIH with 7" Uni V packer and set at 2418'. Loaded annulus and tested to 500 psi. Swabbing.
11-17-94 - Swabbed. Released packer and TOOH. TIH with 7" cement retainer on tubing. Pumped through retainer set at 2465'. Injection rate 3-1/2 BPM at 250 psi. Pumped 50 sacks Class C, 4/10% fluid loss & 30 sacks Class C Neat. Squeezed perforations 2477-2492' w/30 sacks in formation to 2500 psi. Sting out of retainer. Reverse 50 sacks to pit.

14. I hereby certify that the foregoing is true and correct

Signed

Title Production Clerk

Date Nov. 17, 1994

(This space for Federal or State office use)

Approved by

Title

Conditions of approval, if any:

ACCEPTED FOR RECORD

J. Lara

1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

CARLSBAD, NEW MEXICO