

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-82902
2. Name of Operator YATES PETROLEUM CORPORATION (505) 748-1471 O. C. D.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 105 South 4th St., Artesia, NM 88210	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 330' FSL & 2210' FEL of Section 8-T19S-R31E (Unit O, SWSE)	8. Well Name and No. Domino AOJ Federal #2
	9. API Well No. 30-015-28179
	10. Field and Pool
	11. County or Parish, State Queen-GB Eddy Co., NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Squeeze, sand jet, acid
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

12-3-94 - Swabbed. Dumped 500 gallons 15% NEFE acid down tubing, 1.6 bbls flush. Pressured perforations 2423-2424' to 750 psi for 5 minutes. Swabbed.
12-4-5-94 - Swabbed. Shut in.
12-6-94 - Released packer and TOOH. TIH with 7" cement retainer and set at 2418'. TOOH with wireline. TIH with tubing and stinger. Pumped thru retainer, injection rate 3 BPM at 1300#. Mix and pump 100 sacks Class C with 4/10% fluid loss. Stage pump. Over displaced 5 bbls. Sting out of retainer. Mix and pump 50 sacks "C" Neat with 3% CaCl2. Spot to stinger. Sting into retainer. Stage pump. Ran out of time with 30 sacks in perforations. Reversed out 20 sacks. Over displaced 5 bbls at 1/2 BPM at 850 psi. Sting out of retainer. Mix and pump 50 sacks. Spot to stinger. Sting in. Pumped 3 bbls at 1/2 BPM. Squeeze to 1200 psi and held. Sting out. Reverse 35 sacks to pit. TOOH.
12-7-94 - TIH with sand jet tool. Rigged up wireline. Ran thru tubing gamma ray to position sand jet tool at 2394'. Circulate through tool. Drop ball. Start sand. Made 10 minute cut with sand. Flushed with 250 gallons 15% NEFE acid. Reverse out acid and sand. Clean up hole to 2405'. TOOH. TIH with 7" Uni V packer and set at 2385'. Swabbed. Shut in.
12-8-94 - Swabbed. Loaded tubing. Released packer and TOOH. TIH w/7" CIBP and set at 2395'. TOOH. TIH with open ended tubing at 2395'. Washed down to 2408'. Circulate sand out. TOOH. TIH w/7" CIBP and set at 2399'. TOOH with wireline. TIH w/7" Uni V packer. Spot 500 gallons 15% NEFE acid to 2395'. Pulled up to 2355'. Reverse 2 bbls. Set packer. Pressured to 1000 psi. Swabbing.

Signed Hasty Klein Title Production Clerk Date Dec. 9, 1994

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any:

