

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28188
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hooper AMP Com
8. Well No. 3
9. Pool name or Wildcat North Dagger Draw Upper Penn
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3511' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210
4. Well Location Unit Letter <u>H</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>20</u> Township <u>19S</u> Range <u>25E</u> NMPM <u>Eddy</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3511' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Production casing & cement</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8350'. Reached TD at 8:15 AM 1-26-95. Ran 204 joints of 7" 26# & 23# casing as follows: 17 joints of 7" 26# N-80 sandblasted (698.02'); 4 joints of 7" 26# J-55 sandblasted (165.44'); 1 7" 26# N-80 sandblasted marker joint (20.85'); 61 joints of 7" 26# J-55 varnished (2497.94'); 91 joints of 7" 23# j-55 varnished (3744.91'); 24 joints of 7" 26# J-55 varnished (972.76') and 6 joints of 7" 26# N-80 varnished (249.27') (Total 8349.19') of casing set at 8350'. Float shoe set at 8350'. Float collar set at 8308.49'. DV tool set at 6483.79'. Marker joint set at 7486.54'. Cemented in two stages as follows: Stage 1: 350 sacks Super C (61-15-11), 4/10% CF-2, 3/10% CF-14, 3.42#/sack salt and 8#/sack hiseal (yield 1.72, weight 13.0). PD 12:00 AM 1-28-95. Bumped plug to 700 psi for 1 minute. Circulated 25 sacks. Circulated through DV tool for 3-1/2 hours. Stage 2: 800 sacks Pacesetter Lite C (65-35-6), 5#/sack salt, 5#/sack gilsonite and 1/4#/sack celloseal (yield 1.99, weight 12.45). Tailed in with 100 sacks Class H Neat (yield 1.18, weight 15.6). PD 5:30 AM 1-28-95. Bumped plug to 1800 psi for 1 minute. OK. Circulated 118 sacks. Released rig at 10:30 AM 1-28-95. Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Rusty Klein</u>	TITLE <u>Production Clerk</u>	DATE <u>1-31-95</u>
TYPE OR PRINT NAME <u>Rusty Klein</u>		TELEPHONE NO. <u>505/748-1471</u>

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

FEB 9 1995

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: