

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-28188

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Hooper AMP Com

8. Well No.

3

9. Pool name or Wildcat

North Dagger Draw Upper Penn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line

Section 20

Township

19S

Range

25E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3511' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: Perforate & acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-31-95 - Cleaned location, set and tested anchors and markers. Moved in and rigged up pulling unit. Nippled up BOP. TIH with bit, stabilizer, drill collars and 2-7/8" tubing to DV tool at 6483'. Rigged up power swivel and drilled out DV tool. Tested casing to 2000# for 10 minutes, OK. TOOH with tubing, drill collars, stabilizer and bit. TIH with bit, scraper and tubing to 8300'. Circulated casing with 2% KCL water. TOOH with tubing, scraper and bit. Rigged up wireline. TIH with logging tool and ran GR/CCL log. TOOH with logging tool and shut down.
2-1-95 - TIH w/4" casing guns and perforated 7788-7792' w/6 .52" holes as follows: 7788, 7790' & 7792' (2 SPF). TOOH with casing guns and rigged down wireline. TIH w/RBP, packer and 2-7/8" tubing. Set RBP at 7843'. Tested RBP to 1000 psi, OK. Spotted 2 bbls 20% NEFE acid across perforations 7788-7792'. Moved up and set packer at 7718'. Tested annulus to 1000 psi, OK. Acidized perforations 7788-7792' w/1000 gallons 20% NEFE acid. Swabbing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Production Clerk

DATE 2-6-95

TELEPHONE NO. 505/748-1471

TYPE OR PRINT NAME

Rusty Klein

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

FEB 9 1995

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: