## Submit 3 Copies to Appropriate District Office

## State of New Mexico Minerals and Natural Resources Department

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Revised	1-

DISTRICT I P.O. Box 1980, Hobbs, NM 88240  DISTRICT II P.O. Drawer DD, Artesia, NM 88210  OIL CONSERVATION DIVISION P.O. Box 2088  Santa Fe, New Mexico 87504-2088		WELL API NO.  30-015-28188  5. Indicate Type of Lease  STATE FEE X	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name	
1. Type of Well: OIL GAS OTHER		Hooper AMP Com	
WELL X		8. Well No.	
2. Name of Operator YATES PETROLEUM CORPORATION	. 1	3	
		9. Pool name or Wildcat	
3. Address of Operator 105 South 4th St., Artesia, NM 88210		North Dagger Draw Upper Penn	
4. Well Location  Unit Letter H: 1980 Feet From The North Line and 660 Feet From The East Line			
Section 20 Township 19S Range 25E NMPM Eddy County  10. Elevation (Show whether DF, RKB, RT, GR, etc.)  3511' GR  Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
11. Check Appropriate Box to Indicate Putation SUBSEQUENT REPORT OF:			
NOTICE OF INTENTION TO:			
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS	PARILY ABANDON CHANGE PLANS		
PULL OR ALTER CASING CASING TEST AND COULT OF ACTUER		CENED X	
OTHER:	OTHER:		
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, in Fights estimating any proposed work) SEE RULE 1103.			
work) SEE RULE 1103.  2-2-95 - Swabbed. Unset packer at 7718'. TOOH with tubing and packer Rigged up wireline. TIH w/4" casing guns and perforated 7674- The work of the as follows: 7674, 76, 78, 80, 86, 88, 90, 96, 98, 7700, 04, 06, 08, 10, 1517, 19, 23 and 7725'. TOOH with casing guns and rigged down wireline. TIH with packer and tubing to 7843'. Unset RBP at 7843'. Moved up and set RBP at 7760'. Tested RBP to 2000 psi, OK. Moved and set packer at 7593'. Loaded and tested annulus to 1000 psi, OK. Acidized perfs. 7674-7725' with 25000 gallons gelled 20% NEFE acid. Swabbing. 2-3-95 - Unset packer at 7593'. Unset RBP at 7760'. TOOH with tubing, packer and RBP.			

I hereby certify that the information above is true, and complete to the best of my knowledge and belief. Production Clerk TELEPHONE NO. 505/748-1471

(This space for State Us HRIGINAL Sisses SY 1144 W. GUM DISTRICT II SUPERVISOR APPROVED BY-

Released well to production department.

9 1995 FEB

CONDITIONS OF APPROVAL, IF ANY:

TYPE OR PRINT NAME