Form 3160-5 (June 1990)

any matter within its jurisdiction.

UNIT STATES DEPARTMEN'I OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

NW OIL CONS COMMISSION Drawer DD Artesia, NM 88210

FORM APPROVED

Budget Bureau No. 1004-0135 Evnires March 31, 1993

SUNDRY NOTICES AN	ND REPORTS ON WELLS	5. Lease Designation and Serial No.
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals		NM10190
		6. If Indian, Allottee or Tribe Name
		o. If histar, another of Tribe Name
SUBMIT IN TRIPLICATE		N/A
Type of Well		7. If Unit or CA, Agreement Designation
Other Cas Well Other		14-08-001-11572
		8. Well Name and No.
DEVON ENERGY CORPORATION (NEVADA)		F 181 111 11 11 11 11 11 11 11 11 11 11 1
3. Address and Telephone No.		East Shugart Unit #76
	IOMA CITY, OKLAHOMA 73102 (405) 235-3611	
<u> </u>		30-015-28201
4. Location of Well (Footage. Sec., T., R., M., or Survey Description) 1990' FNL & 1940' FWL, Sec. F-35-18S-31E		10. Field and Pool, or Exploratory Area
		Shugart (Y-SR-Q-G)
		11. County or Parish, State
		Eddy, NM
CHECK APPROPRIATE BOX(s) T	O INDICATE NATURE OF NOTICE, RE	PORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF ACTIO	
Notice of Intent	Abandonment	Change of Plans
Troute of Meth	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
Final Abandonment Notice	Casing Repair	Water Shut-Off
	Altering Casing	Conversion to Injection
	Other <u>COMPLETION</u>	Dispose Water
Describe Proposed or Completed Operations (Clearly state all pertinen locations and measured and true vertical depths for all markers and	nt details, and give pertinent dates, including estimated date of starting ar	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ny proposed work. If well is directionally drilled, give subsurfac
locations and measured and true vertical depths for all markers and 07-19-95 thru 07-28-95 RU Schlumbe	nt details, and give pertinent dates, including estimated date of starting ar zones pertinent to this work.)* erger. Ran CET log from PBTD to surfaction of the surfaction of	Completion or Recompletion Report and Log form.) ny proposed work. If well is directionally drilled, give subsurfac ce. Ran 4" csg guns and perf'd
07-19-95 thru 07-28-95 RU Schlumbe LQ 2, 3,4&5 w/1 JSPF at 3812', 3813 3883', 3884', 3886', and 3902'; total	erger. Ran CET log from PBTD to surface 3', 3814', 3838', 3864', 3867', 3868', 36 15 holes (.40" EHD).	Completion or Recompletion Report and Log form.) ny proposed work. If well is directionally drilled, give subsurface. ce. Ran 4" csg guns and perf'd 869', 3879', 3880', 3882',
07-19-95 thru 07-28-95 RU Schlumbe LQ 2, 3,4&5 w/1 JSPF at 3812', 381: 3883', 3884', 3886', and 3902'; total Dowell acidized perfs 3812-3902' w/1:	nt details, and give pertinent dates, including estimated date of starting ar zones pertinent to this work.)* erger. Ran CET log from PBTD to surfaction of the surfaction of	Completion or Recompletion Report and Log form.) ny proposed work. If well is directionally drilled, give subsurface. ce. Ran 4" csg guns and perf'd 869', 3879', 3880', 3882',
07-19-95 thru 07-28-95 RU Schlumbe LQ 2, 3,4&5 w/1 JSPF at 3812', 3813 3883', 3884', 3886', and 3902'; total	erger. Ran CET log from PBTD to surface 3', 3814', 3838', 3864', 3867', 3868', 36 15 holes (.40" EHD).	Completion or Recompletion Report and Log form.) my proposed work. If well is directionally drilled, give subsurface. Ran 4" csg guns and perf'd 869', 3879', 3880', 3882', 4.5 BPM at 2000 psi. ISIP 1103
07-19-95 thru 07-28-95 RU Schlumbe LQ 2, 3,4&5 w/1 JSPF at 3812', 3813 3883', 3884', 3886', and 3902'; total Dowell acidized perfs 3812-3902' w/15 psi, 15 mins 1044 psi.	erger. Ran CET log from PBTD to surface 3', 3814', 3838', 3864', 3867', 3868', 3', 15 holes (.40" EHD). 500 gals 15% NeFe acid + 30 BS. AIR	Completion or Recompletion Report and Log form.) my proposed work. If well is directionally drilled, give subsurface. Ran 4" csg guns and perf'd 869', 3879', 3880', 3882', 4.5 BPM at 2000 psi. ISIP 1103
07-19-95 thru 07-28-95 RU Schlumbe LQ 2, 3,4&5 w/1 JSPF at 3812', 3813 3883', 3884', 3886', and 3902'; total Dowell acidized perfs 3812-3902' w/15 psi, 15 mins 1044 psi.	erger. Ran CET log from PBTD to surface 3', 3814', 3838', 3864', 3867', 3868', 36 15 holes (.40" EHD).	Completion or Recompletion Report and Log form.) my proposed work. If well is directionally drilled, give subsurface. Ran 4" csg guns and perf'd 869', 3879', 3880', 3882', 4.5 BPM at 2000 psi. ISIP 1103
07-19-95 thru 07-28-95 RU Schlumbe LQ 2, 3,4&5 w/1 JSPF at 3812', 3813 3883', 3884', 3886', and 3902'; total Dowell acidized perfs 3812-3902' w/15 psi, 15 mins 1044 psi.	erger. Ran CET log from PBTD to surface 3', 3814', 3838', 3864', 3867', 3868', 36 15 holes (.40" EHD). 500 gals 15% NeFe acid + 30 BS. AIR	Completion or Recompletion Report and Log form.) my proposed work. If well is directionally drilled, give subsurface. Ran 4" csg guns and perf'd 869', 3879', 3880', 3882', 4.5 BPM at 2000 psi. ISIP 1103
07-19-95 thru 07-28-95 RU Schlumber LQ 2, 3,4&5 w/1 JSPF at 3812', 3813 3883', 3884', 3886', and 3902'; total Dowell acidized perfs 3812-3902' w/15 psi, 15 mins 1044 psi. Frac'd perfs 3812-3902' w/15,000 gals 25 BPM at 1500 psi. ISIP 1215 psi, for	erger. Ran CET log from PBTD to surface 3', 3814', 3838', 3864', 3867', 3868', 38 15 holes (.40" EHD). 500 gals 15% NeFe acid + 30 BS. AIR 4 as 30# X-Link gel + 52,000# 20/40 Brady orced closed at 961 psi.	Completion or Recompletion Report and Log form.) my proposed work. If well is directionally drilled, give subsurface. Ran 4" csg guns and perf'd 869', 3879', 3880', 3882', 4.5 BPM at 2000 psi. ISIP 1103 BECEIVED sd + 8000# 20/40 RC sd. AIR SEP 1 3 1995
07-19-95 thru 07-28-95 RU Schlumber LQ 2, 3,4&5 w/1 JSPF at 3812', 3813 3883', 3884', 3886', and 3902'; total Dowell acidized perfs 3812-3902' w/15 psi, 15 mins 1044 psi. Frac'd perfs 3812-3902' w/15,000 gals 25 BPM at 1500 psi. ISIP 1215 psi, for	erger. Ran CET log from PBTD to surface 3', 3814', 3838', 3864', 3867', 3868', 38 15 holes (.40" EHD). 500 gals 15% NeFe acid + 30 BS. AIR 4 as 30# X-Link gel + 52,000# 20/40 Brady orced closed at 961 psi.	Completion or Recompletion Report and Log form.) my proposed work. If well is directionally drilled, give subsurface. Ran 4" csg guns and perf'd 869', 3879', 3880', 3882', 4.5 BPM at 2000 psi. ISIP 1103 BECEIVED sd + 8000# 20/40 RC sd. AIR SEP 1 3 1995
07-19-95 thru 07-28-95 RU Schlumber LQ 2, 3,4&5 w/1 JSPF at 3812', 3813 3883', 3884', 3886', and 3902'; total Dowell acidized perfs 3812-3902' w/15 psi, 15 mins 1044 psi. Frac'd perfs 3812-3902' w/15,000 gals 25 BPM at 1500 psi. ISIP 1215 psi, for	erger. Ran CET log from PBTD to surface 3', 3814', 3838', 3864', 3867', 3868', 36 15 holes (.40" EHD). 500 gals 15% NeFe acid + 30 BS. AIR	Completion or Recompletion Report and Log form.) my proposed work. If well is directionally drilled, give subsurface. Ran 4" csg guns and perf'd 869', 3879', 3880', 3882', 4.5 BPM at 2000 psi. ISIP 1103 BECEIVED sd + 8000# 20/40 RC sd. AIR SEP 1 3 1995
07-19-95 thru 07-28-95 RU Schlumber LQ 2, 3,4&5 w/1 JSPF at 3812', 3813 3883', 3884', 3886', and 3902'; total Dowell acidized perfs 3812-3902' w/15 psi, 15 mins 1044 psi. Frac'd perfs 3812-3902' w/15,000 gals 25 BPM at 1500 psi. ISIP 1215 psi, for Washed out sand. Ran 125 jts 2 7/8" to	erger. Ran CET log from PBTD to surface 3', 3814', 3838', 3864', 3867', 3868', 38 15 holes (.40" EHD). 500 gals 15% NeFe acid + 30 BS. AIR 4 as 30# X-Link gel + 52,000# 20/40 Brady orced closed at 961 psi.	Completion or Recompletion Report and Log form.) my proposed work. If well is directionally drilled, give subsurface. Ran 4" csg guns and perf'd 869', 3879', 3880', 3882', 4.5 BPM at 2000 psi. ISIP 1103 BECEIVED sd + 8000# 20/40 RC sd. AIR SEP 1 3 1995
07-19-95 thru 07-28-95 RU Schlumbe LQ 2, 3,4&5 w/1 JSPF at 3812', 3813 3883', 3884', 3886', and 3902'; total Dowell acidized perfs 3812-3902' w/15 psi, 15 mins 1044 psi. Frac'd perfs 3812-3902' w/15,000 gals 25 BPM at 1500 psi. ISIP 1215 psi, for Washed out sand. Ran 125 jts 2 7/8" total testing.	erger. Ran CET log from PBTD to surface 3', 3814', 3838', 3864', 3867', 3868', 38 15 holes (.40" EHD). 500 gals 15% NeFe acid + 30 BS. AIR 4 as 30# X-Link gel + 52,000# 20/40 Brady orced closed at 961 psi.	Completion or Recompletion Report and Log form.) my proposed work. If well is directionally drilled, give subsurface. Ran 4" csg guns and perf'd 869', 3879', 3880', 3882', 4.5 BPM at 2000 psi. ISIP 1103 BECEIVED sd + 8000# 20/40 RC sd. AIR SEP 1 3 1995
07-19-95 thru 07-28-95 RU Schlumbe LQ 2, 3,4&5 w/1 JSPF at 3812', 3813 3883', 3884', 3886', and 3902'; total Dowell acidized perfs 3812-3902' w/15 psi, 15 mins 1044 psi. Frac'd perfs 3812-3902' w/15,000 gals 25 BPM at 1500 psi. ISIP 1215 psi, for Washed out sand. Ran 125 jts 2 7/8" total testing.	erger. Ran CET log from PBTD to surface 3', 3814', 3838', 3864', 3867', 3868', 36 15 holes (.40" EHD). 500 gals 15% NeFe acid + 30 BS. AIR as 30# X-Link gel + 52,000# 20/40 Brady orced closed at 961 psi. bg, set SN at 3918'. Ran 2 1/2" x 2" x 16 CANDACE R. GRAHAM	Completion or Recompletion Report and Log form.) my proposed work. If well is directionally drilled, give subsurface. Ran 4" csg guns and perf'd 869', 3879', 3880', 3882', 4.5 BPM at 2000 psi. ISIP 1103 BECEIVED sd + 8000# 20/40 RC sd. AIR SEP 1 3 1995
O7-19-95 thru O7-28-95 RU Schlumber LQ 2, 3,4&5 w/1 JSPF at 3812', 3813 3883', 3884', 3886', and 3902'; total Dowell acidized perfs 3812-3902' w/15 psi, 15 mins 1044 psi. Frac'd perfs 3812-3902' w/15,000 gals 25 BPM at 1500 psi. ISIP 1215 psi, for Washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand.	erger. Ran CET log from PBTD to surface 3', 3814', 3838', 3864', 3867', 3868', 36 15 holes (.40" EHD). 500 gals 15% NeFe acid + 30 BS. AIR as 30# X-Link gel + 52,000# 20/40 Brady orced closed at 961 psi. bg, set SN at 3918'. Ran 2 1/2" x 2" x 16	Completion or Recompletion Report and Log form.) my proposed work. If well is directionally drilled, give subsurface. Ran 4" csg guns and perf'd 869', 3879', 3880', 3882', 4.5 BPM at 2000 psi. ISIP 1103 BECEIVED sd + 8000# 20/40 RC sd. AIR SEP 1 3 1995
07-19-95 thru 07-28-95 RU Schlumber LQ 2, 3,4&5 w/1 JSPF at 3812', 3813 3883', 3884', 3886', and 3902'; total Dowell acidized perfs 3812-3902' w/15 psi, 15 mins 1044 psi. Frac'd perfs 3812-3902' w/15,000 gals 25 BPM at 1500 psi. ISIP 1215 psi, for Washed out sand. Ran 125 jts 2 7/8" total testing.	at details, and give pertinent dates, including estimated date of starting ard zones pertinent to this work.)* erger. Ran CET log from PBTD to surface 3', 3814', 3838', 3864', 3867', 3868', 36 15 holes (.40" EHD). 500 gals 15% NeFe acid + 30 BS. AIR and 30 BS	Completion or Recompletion Report and Log form.) my proposed work. If well is directionally drilled, give subsurface. Ce. Ran 4" csg guns and perf'd 869', 3879', 3880', 3882', 4.5 BPM at 2000 psi. ISIP 1103 BECEIVED sd + 8000# 20/40 RC sd. AIR SEP 1 3 1995 Office Colors. 2
O7-19-95 thru O7-28-95 RU Schlumbe LQ 2, 3,4&5 w/1 JSPF at 3812', 3813 3883', 3884', 3886', and 3902'; total Dowell acidized perfs 3812-3902' w/15 psi, 15 mins 1044 psi. Frac'd perfs 3812-3902' w/15,000 gals 25 BPM at 1500 psi. ISIP 1215 psi, for Washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand.	erger. Ran CET log from PBTD to surface 3', 3814', 3838', 3864', 3867', 3868', 3', 15 holes (.40" EHD). 500 gals 15% NeFe acid + 30 BS. AIR or 30 BS. AIR o	Completion or Recompletion Report and Log form.) my proposed work. If well is directionally drilled, give subsurface. Ran 4" csg guns and perf'd 869', 3879', 3880', 3882', 4.5 BPM at 2000 psi. ISIP 1103 BECEIVED sd + 8000# 20/40 RC sd. AIR SEP 1 3 1995 OFFIT: 2 Date 8/30/95 ACCEPTED FOR RECO
O7-19-95 thru O7-28-95 RU Schlumbe LQ 2, 3,4&5 w/1 JSPF at 3812', 3813 3883', 3884', 3886', and 3902'; total Dowell acidized perfs 3812-3902' w/15 psi, 15 mins 1044 psi. Frac'd perfs 3812-3902' w/15,000 gals 25 BPM at 1500 psi. ISIP 1215 psi, for Washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand. Ran 125 jts 2 7/8" total washed out sand.	at details, and give pertinent dates, including estimated date of starting ard zones pertinent to this work.)* erger. Ran CET log from PBTD to surface 3', 3814', 3838', 3864', 3867', 3868', 36 15 holes (.40" EHD). 500 gals 15% NeFe acid + 30 BS. AIR and 30 BS	Completion or Recompletion Report and Log form.) my proposed work. If well is directionally drilled, give subsurface. Ce. Ran 4" csg guns and perf'd 869', 3879', 3880', 3882', 4.5 BPM at 2000 psi. ISIP 1103 BECEIVED sd + 8000# 20/40 RC sd. AIR SEP 1 3 1995 Office Complete St. Diff. DIST. 2
07-19-95 thru 07-28-95 RU Schlumbe LQ 2, 3,4&5 w/1 JSPF at 3812', 3813 3883', 3884', 3886', and 3902'; total Dowell acidized perfs 3812-3902' w/15 psi, 15 mins 1044 psi. Frac'd perfs 3812-3902' w/15,000 gals 25 BPM at 1500 psi. ISIP 1215 psi, for Washed out sand. Ran 125 jts 2 7/8" to	erger. Ran CET log from PBTD to surface 3', 3814', 3838', 3864', 3867', 3868', 3', 15 holes (.40" EHD). 500 gals 15% NeFe acid + 30 BS. AIR or 30 BS. AIR o	Completion or Recompletion Report and Log form.) my proposed work. If well is directionally drilled, give subsurface. Ran 4" csg guns and perf'd 869', 3879', 3880', 3882', 4.5 BPM at 2000 psi. ISIP 1103 BECEIVED sd + 8000# 20/40 RC sd. AIR SEP 1 3 1995 OFFIT: 2 Date 8/30/95 ACCEPTED FOR RECO