Form 3160-4 (October 1990)

UNIT) STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUP.

TEOIL CONS COMMISSION

(Octobe	er 1990)	DEPAR'			_		RIOR REGELV	FD	an-mc	mont ont	Mer DD	DESTRUM	8210 TION ANI	SERIAL NO.
•									rever	ze ziūė)	NM101	90		DR TRIBE NAME
		VELL COMPLETI						9.74	VIII		N/A	DIAN, AL	DOTIEL .	TATHE WAS
la TYPE (OF WELL: OF COMPL			GAS WELL	P	* SEP	2 Onlie		33			AGREEMEN 01-1157		hugart Unit
NEW WELL	\boxtimes	WORK DEE	P · 🔲	PLUG BACK	D D I	IFF ESVR (A	Other					OR LEASE		WELL NO.
2. NAME	OF OPER	ATOR DEVON EN	TRRGV	COPPOR	TION (N	HRE.	`				9. API W	ugart Ui	ut #76	
3. ADDRI	ESS AND	TELEPHONE NO.	ERGI	COIG OIG	11) 110111	EVADA	,				30-015-			
LOCAT	ION OF W	20 N. BROA							35-3611			D AND PO		VILDCAT
At surface At top pr	ce 199 rod. interva	0' FNL & 1940' FW	VL Í	anu in accord	ance with t	my State N	equirements)				Unit F	,T.,R.,M		OCK AND SURVEY OR AREA
At total o	depth (SA	ME)		114 6	ERMIT NO.		Diam region				1			
				14.9	ERMIT NO.		11/18/94	D			12.COUNT Eddy	Y OR PAR	LISH	13. STATE NM
15.DATE SP 6/24/95		6.DATE T.D.REACHED	17.D	ATE COMPL. (Ready to prod.)	,	18. ELEVAT GL 3632'		DF, RKB, R	T, GR,	ETC.)*	19.1	ELEV. CA	SINGHEAD
20. TOTAL D	EPTH, MD &	21.PLUG, BA	CK T.D.,	MD & TVD	22.IF MUI N/A	LTIPLE COM	IPL., HOW MAI	1X+			TERVALS	ROTARY		CABLE TOOLS
		L(S), OF THIS COMP	LETION-TO	P, BOTTOM, 1	VAME (MDA	ND TVD) *				<u> </u>	>	<u> </u>		S DIRECTIONAL SURVEY
3812-390	2' Queen												MADE NO	
		OTHER LOGS RUN FL/DLLT and CET	logs									27. WAS	WELL C	ORED
28.			·				port all string	gs set i						
8 5/8"	J-55	WEIGHT, LB.	/#T.	945'	ET (MD)	12 1/4	HOLE SIZE				cementing lite + 200 s		 	AMOUNT PULLED
5 1/2"	J-55	15.5#		4049'		7 7/8"					$\frac{11e + 200 \text{ s}}{200 \text{ s}}$		 	
			7.1	NED DECC	nn.	<u> </u>	<u> </u>		1 20				77007	
29. SIZE		TOP (MD)		NER RECO		CEMENT*	SCREEN	(DMD)	30.	SIZE		UBING		PACKER SET (MD)
				•					2 7/8'	,	3918	,		
24 5	ED DOD A STON	a proops during the			D	CIE	INE	m m						
		RECORD (Interval, size	•		ม บ		32.	٧		HOT, F				QUEEZE, ETC.
		holes (.40" EHD) L/ holes (.40" EHD) L/	-		(SEP 1	38 695 02		, (IMD)	4500				ATERIAL USED
		holes (.40" EHD) L/ .40" EHD) LQ5	Q4			, <u> </u>	U38 U39 12				als 15% N			0# 20/40 Brady sd +
3702	W/I HOLE (.10 2112) 223			Oil	@ @	N D	100			20/40 RC			Jon 20/40 Diady Su
							ha. Par	V a						
33.* DATE FIRST 7/24/95	PRODUCTIO	PRODUCTIONS 2 1/2" x 2":		(Flowing, gas äj P	t, pumping—si	3777	(pump)				· · · · · · · · · · · · · · · · · · ·		sh	CLL STATUS (Producing or ut-in)
DATE OF TE	ST	HOURS TESTED	CHOKE !	SIZE	PROD'N F	OR TEST	OIL-BBL.		GAS- 18	MCF.	1	WATER-BE		GAS-OIL RATIO 600/1
FLOW. TUBI	NG PRESS.	CASING PRESSURE		CALCULATED 2	4-HOUR	OIL-BBL.	1	GAS-1 18	CF.		WATER-BB	L.	OIL	GRAVITY-API (CORR.)
A DIEDOS	TOTAL OF C	AS (Sold, used for fuel, ve			→			10	Tron v	ITNESSE	158	f 1 2 2	34	
sold	IIION UF G	ru (aviii, useu for fuel, ve	.meu, EIC.)						i _	Hokett		ACC	LPTE	D FOR RECORD
Logs and		NTS SURVEY REPORT				· · · · · ·		-					SF	1,1995
		y that the foregoin			mation is		and correct		ermined fr			L	0	a. Jope
SIGN	ED	1. B.	Viens	<u>د کو،</u>	. Т		TRICT ENG	•		DA	ATE <u>August</u>	36,4436	r2RVI	J. NEW MI

F POROUS Z	ONES: (Show a	l important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, tool open, flowing and shut-in pressures, and recoveries):	.88	GEOLOGIC M.	ARKERS
TOP	воттом	DESCRIPTION, CONTENTS, ETC.			TOP
2724'	2900'		NAME	MEAS DEPTH	TOUE VEDT DEPTH
3369'	3924'	sand and dolomite	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
			Rustler	754'	
			Salt	945'	
			Yates	2724'	
			Queen	3369'	
			Grayburg	3924'	
-					
-	-				
	DEPTH	ACID, SHOT, FRACTURE, CEMEMNT SQUEEZE, ETC (continued from the front)			
		N/A			
					
	TOP TOP 2724' 3369'	TOP BOITOM 2724" 2900" 3369" 3924"	PIS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all dri ted, cushion used, time tool open, flowing and shut-in pressures, and recoverles): 2900'	1 the front)	NAME NAME ME Rustler Salt Yates Queen Grayburg