

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Article 10
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)
2310' FNL & 865' FEL, Sec. H-35-18S-31E

5. Lease Designation and Serial No.
NM10191

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
14-08-001-11572

8. Well Name and No.
East Shugart Unit #61

9. API Well No.
30-015-28202

10. Field and Pool, or Exploratory Area
Shugart (Y-SR-Q-G)

11. County or Parish, State
Eddy, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other Perf and stimulate Queen
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

02-14-95 Ran CBL from PBTD to surface w/1000 psi on csg. SI. Waiting on completion.

02-25-95 thru 03-01-95 RIH w/4" csg gun and perf'd w/1 JSPF as follows: LQ2 at 3839-3843' w/5 holes; LQ3 at 3888', 90', 93', 94' w/4 holes; LQ4 at 3905-3911' w/7 holes; total 16 holes (.40" EHD).

Set packer at 3700'.

Acidized LQ2,3,&4 perfs 3839-3911' w/1500 gals 15% NeFe acid + 12 lbs.

Swab tested.

Frac'd LQ2,3&4 perfs at 3839-3911' w/20,000 gals 30# X-link 2% KCl water + 10,000# 20/40 Ottawa sand + 8000# 20/40 RC sand.

Flwd until died. Washed sand to PBTD 3991'. POH w/2 7/8" tbg.

(Continued on reverse.)

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Title CANDACE R. GRAHAM
ENGINEERING TECH.

Date 3/24/95

This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

DEVON ENERGY CORPORATION (NEVADA)

East Shugart Unit #61

API 30-015-28202

March 24, 1995

Perf and stimulate Queen

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03-02-95 thru 03-05-95 Ran 4" csg guns and perf'd UQ3 w/1 JSPF at 3600', 02', 04', 06', 08', 31', 32'; total 7 holes (.40" EHD). Set RBP at 3700', packer at 3512'.

Acidized UQ3 perfs 3600-3632' w/1000 gals 15% NeFe acid + 14 BS.

Swab tested. Washed balls off RBP and reset at 3505'. Pulled packer.

Ran 4" csg guns and perf'd UQ2 w/1 JSPF from 3563-3569' w/7 holes (.40" EHD). Set packer at 3450'.

Acidized UQ2 perfs 3563-3569' w/1000 gals 15% NeFe acid + 14 BS.

Swab testing indicated UQ2 perfs at 3563-3569' were apparently communicated w/UQ3 perfs at 3600-3632'. Reset RBP at 3702'. Pulled packer.

Frac'd UQ2&3 perfs 3563-3632' w/10,000 gals 30# X-link gelled 2% KCl water + 35,000# 20/40 Ottawa sd + 4000# 20/40 curable RC sd.

Flwd until died. Pulled RBP. Ran tbg, 2 1/2" x 2" x 16' RWBC pump and rods. Set SN at 3937' on 125 jts 2 7/8" tbg. Pump testing.