

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

CONS COMPLETED APPROVED

NM

(See instructions on reverse side)

DD

5. LEASE LOCATION AND SERIAL NO.
NM 10191

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
14-08-001-11572 East Shugart Unit

8. FARM OR LEASE NAME, WELL NO.
East Shugart Unit #61

9. API WELL NO.
30-015-28202

10. FIELD AND POOL, OR WILDCAT
Shugart (Y-SR-Q-G)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Unit H
Section 35-18S-31E

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESV. ☐ Other

2. NAME OF OPERATOR

DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.

20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 2310' FNL & 865' FEL

At top prod. interval reported below (SAME)

At total depth (SAME)

14. PERMIT NO.

DATE ISSUED
11/15/94

12. COUNTY OR PARISH
Eddy

13. STATE
NM

15. DATE SPUDDED
1/26/95

16. DATE T.D. REACHED
2/1/95

17. DATE COMPL. (Ready to prod.)
3/5/95

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
GL 3642'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD
4068'

21. PLUG, BACK T.D., MD & TVD
3991'

22. IF MULTIPLE COMPL., HOW MANY*
N/A

23. INTERVALS
DRILLED BY

ROTARY TOOLS
X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3563-3911' Queen

RECEIVED

25. WAS DIRECTIONAL SURVEY
MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN

ZDL/CN/GR/C & DLL/MLL/GR/C

JUL 14 1995

27. WAS WELL CORED
No

28.

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	AMOUNT OF CEMENT (MENTING REQUIRED)	AMOUNT PULLED
8 5/8" J-55	24#	950'	12 1/4"	500 sx, circ to surf	
5 1/2" J-55	15.5#	4067'	7 7/8"	1060 sx, circ to surf	

29.

LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3937'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

(UQ2) 3563-3569' w/7 holes (.40" EHD)
(UQ3) 3600-3632' w/7 holes (.40" EHD)
(LQ2) 3839-3843' w/5 holes (.40" EHD)
(LQ3) 3888-3894' w/4 holes (.40" EHD)
(LQ4) 3905-3911' w/7 holes (.40" EHD)

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3563-3569'	1000 gals 15% NeFe acid + 14 BS
3600-3632'	1000 gals 15% NeFe acid + 14 BS
3563-3632'	10,000 gals X-link gel + 35,000# 20/40 Ottawa sd +
(Continued on reverse)	4000# 20/40 RC sd

33.*

PRODUCTION

DATE FIRST PRODUCTION 3/8/95		PRODUCTIONS METHOD I(Flowing, gas lift, pumping—size and type of pump) 2 1/2" x 2" x 16' Pump					WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 3/14/95	HOURS TESTED 24	CHOKE SIZE N/A	PROD'N FOR TEST PERIOD →	OIL-BBL. 254	GAS-MCF. 42	WATER-BBL. 104	GAS-OIL RATIO 165/1	
FLOW. TUBING PRESS. N/A	CASING PRESSURE N/A	CALCULATED 24-HOUR RATE →	OIL-BBL. 254	GAS-MCF. 42	WATER-BBL. 104	OIL GRAVITY-API (CORR.) 34°		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

ACCEPTED FOR RECORD

TEST WITNESSED BY
Danny Hokett

35. LIST OF ATTACHMENTS

Logs and Inclination Report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED E. L. Buttross Jr. CARLSBAD DISTRICT ENGINEER

DATE 06-08-95

*(See Instructions and Spaces for Additional Data on Reverse Side)

[illegible]

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP	
				NAME	MEAS. DEPTH
Yates Queen	2723'	2946'	Sand and Dolomite	Rustler	807'
	3408'	3948'	Sand and Dolomite	Salt Yates Queen Grayburg	1005' 2723' 3408' 3948'
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)		
		3839-3911'	1500 gals 15% NeFe + 32 BS 20,000 gals 30# X-Link gel + 71,000# 20/40 Ottawa sd + 8000# 20/40 RC sd		

WELL NAME & NUMBER East Shugart Unit #61

LOCATION Section 35, T18S, R31E, Eddy County
(Give Unit, Section, Township and Range)

OPERATOR Devon Energy Corp (Nevada)

DRILLING CONTRACTOR J.S.M. Drilling Co.

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results;

Degrees @ Depth

.50 @ 465

1.50 @ 950

.75 @ 1436

1.00 @ 1977

3.00 @ 2430

2.75 @ 2750

1.50 @ 3095

1.00 @ 3559

.75 @ 4068

Degrees @ Depth

Degrees @ Depth

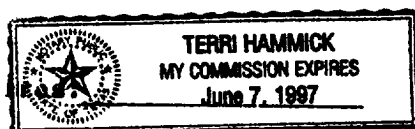
DRILLING CONTRACTOR J.S.M. Drilling Co.

BY: Jim A. James Jim A. James

Subscribed and sworn to before me this 13th day of February, 19 95

Terr Hammick
Notary Public

My Commission Exp



Ector County Texas