

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CON.
Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
.1650' FSL & 1150' FWL, Sec. L-35-18S-31E

5. Lease Designation and Serial No.
NM10190

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
14-08-001-11572

8. Well Name and No.
East Shugart Unit #72

9. API Well No.
30-015-28203

10. Field and Pool, or Exploratory Area
Shugart (Y-SR-Q-G)

11. County or Parish, State
Eddy, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
☐ Notice of Intent	☐ Abandonment
☒ Subsequent Report	☐ Recompletion
☐ Final Abandonment Notice	☐ Plugging Back
	☐ Casing Repair
	☐ Altering Casing
	☒ Other <u>Perf and stimulate Queen</u>
	☐ Change of Plans
	☐ New Construction
	☐ Non-Routine Fracturing
	☐ Water Shut-Off
	☐ Conversion to Injection
	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RECEIVED

02-14-95 thru 02-18-95 Ran CBL from PBTD to surface w/1000 psi on csg.
Ran 4" csg guns and perf'd w/1 JSPF as follows: LQ2 at 3812-3814' (3 holes), LQ3 at 3869-3871' (3 holes) and 3874-3876' (3 holes), LQ4 at 3888-3893' (6 holes); total 15 holes (.40" EHD).
Set packer at 3895'. Acidized LQ 2, 3, & 4 perfs 3812-3893' w/1500 gals 15% NeFe acid + 30# BS + 1008 gals 2% KCl water flush.
Frac'd LQ 2, 3, & 4 perfs 3812-3893' w/15,000 gals 30# X-link gelled 2% KCl water + 52,000# 20/40 Ottawa sand + 8000# 20/40 RC sand + 3738 gals un-X-link 2% KCl water flush.
Circ'd sand to PBTD. Pulled 2 7/8" tbg.
Perf'd LQ1 w/1 JSPF at 3673', 74', 78', 79', 80', 85', 86', 87', 88', 93', 94', 95', 96', 97'; total 14 holes (.40" EHD).

MAY 10 1995

OIL CON. DIV.
DIST. 2

(Continued on reverse.)

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham Title CANDACE R. GRAHAM ENGINEERING TECH. Date 4/6/95

This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

ACCEPTED FOR RECORD
APR 10 11 41 AM '95
CARLSBAD, NEW ME.

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

02-19-95 thru 02-22-95 Press tested RBP at 3763'. Set packer at 3568'.
Acidized LQ1 perfs 3673-3697' w/1000 gals 15% NeFe acid + ball sealers + 1000 gals 2% KCl water flush.
Pulled packer. Frac'd LQ1 perfs 3673-3697' w/10,000 gals 30# X-link gelled 2% KCl water + 32,000# 20/40 Ottawa sand + 4000# 20/40 RC sand + 3612 gals un-X-link 2% KCl water flush. Reset RBP at 3605'.
Ran 4" csg gun. Perf'd UQ2 w/1 JSPF at 3515-3522', 3526-3527', 3532-3536'; total 15 holes (.40" EHD). Set packer at 3400'.
Acidized UQ2 perfs 3515-3536' w/1000 gals 15% NeFe acid + 30 BS + 827 gals 2% KCl water flush. Pulled packer.
Frac'd UQ2 perfs 3515-3536' w/5500 gals 30# X-link gelled 2% KCl water + 17,000# 20/40 Ottawa sand + 4000# 20/40 curable RC sand + 3444 gals flush.
Washed sand off RBP at 3605' and TOH. Ran 4" csg gun. Perf'd UQ2 w/2 JSPF at 3426-3434', total 17 holes (.40" EHD).
Set RBP at 3478', packer at 3311'. Acidized UQ2 perfs 3426-3434' w/1000 gals 15% NeFe acid + 34 BS + 806 gals flush. Pulled packer.
Frac'd UQ2 perfs 3426-3434' w/5500 gals 30# X-link gelled 2% KCl water + 17,000# 20/40 Ottawa sand + 4000# 20/40 RC sand + 3360 gals flush.
Pulled RBP from 3478'. Ran Prism log from PRTD to 3000'.
Ran 2 7/8" tbg to 3920'. Washed to 3985'. Pulled SN to 3933'. Ran 2" x 2" x 16' BHD pump and rods. Pump testing.

03-16-96 thru 03-17-95 Ran exchange pump and rods. Set SN at 3933'. Pump testing.