

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTSUBMIT IN DUPLICATE
Drawer DD FORM APPROVED
tesia, NM 88210

(See other instructions on reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR
DEVON ENERGY CORPORATION (NEVADA)

3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1650' FSL & 1150' FWL

At top prod. interval reported below (SAME)

At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
NM10190

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
14-08-001-11572 East Shugart Unit

8. FARM OR LEASE NAME, WELL NO.
East Shugart Unit #72

9. API WELL NO.
30-015-28203

10. FIELD AND POOL, OR WILDCAT
Shugart (Y-7R-Q-G)

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
Unit L
Section 35-T18S-R31E

14. PERMIT NO. DATE ISSUED 11/18/95 12. COUNTY OR PARISH Eddy 13. STATE NM

15. DATE SPUDDED 1/18/95 16. DATE T.D. REACHED 1/24/95 17. DATE COMPL. (Ready to prod.) 2/22/95 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GL 3625' 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 4040' 21. PLUG, BACK T.D., MD & TVD 3975' 22. IF MULTIPLE COMPL., HOW MANY* N/A 23. INTERVALS DRILLED BY → ROTARY TOOLS X CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3426-3893' Queen 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MLL/GR/C and ZNL/CN/GR/C 27. WAS WELL CORED NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8" J-55	24#	949'	12 1/4"	surface; 300 sx Lite + 200 sx Cl C	
5 1/2" J-55	15.5#	4039'	7 7/8"	surface; 550 sx Lite + 600 sx Cl C	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	3933'	

31. PERFORATION RECORD (Interval, size and number)
3426-3434' w/17 holes and 3515-3536' w/15 holes (.40" EHD) UQ2
3673-3697' w/14 holes (.40" EHD) LQ1
3812-3814' w/3 holes (.40" EHD) LQ2
3869-3871' w/3 holes and 3874-3876' w/3 holes (.40" EHD) LQ3
3888-3893' w/6 holes (.40" EHD) LQ4

32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DETAILED INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
3426-3434' 1000 gals 15% NeFe acid + 34 BS
5500 gals 30# X-link gel + 17,000# 20/40 Ottawa sd +
4000# 20/40 RC sd
(Continued on reverse)

33.* PRODUCTION

DATE FIRST PRODUCTION 2/25/95 PRODUCTIONS METHOD Y (Flowing, gas lift, pumping—size and type of pump) 2" x 2" x 16' BHD pump WELL STATUS (Producing or shut-in) Prdg

DATE OF TEST 3/5/95 HOURS TESTED 24 CHOKE SIZE N/A PROD'N FOR TEST PERIOD → OIL-BBL. 25 GAS-MCF. 9 WATER-BBL. 104 GAS-OIL RATIO 360/1

FLOW. TUBING PRESS. CASING PRESSURE CALCULATED 24-HOUR RATE → OIL-BBL. 25 GAS-MCF. 9 WATER-BBL. 104 OIL GRAVITY-API (CORR.) 34°

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold

35. LIST OF ATTACHMENTS
Logs and inclination report

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED E. L. Buttross, Jr. CARLSBAD DISTRICT ENGINEER

DATE 4-21-95

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Yates	2681'	2940'	sand and dolomite	Rustler	766'	
Queen	3350'	3939'	sand and dolomite	Salt	973'	
				Yates	2681'	
				Queen	3350'	
				Grayburg	3939'	
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			
		3515-3536'	1000 gals 15% NeFe acid + 30 BS			
			5500 gals 30# X-link gel + 17,000# 20/40 Ottawa sd + 4000# 20/40 RC sd			
		3673-3697'	1000 gals 15% NeFe acid + 20 BS			
			10,000 gals 30# X-link gel + 32,000# 20/40 Ottawa sd + 4000# 20/40 RC sd			
		3812-3893'	1500 gals 15% NeFe acid + 30 BS			
			15,000 gals 30# X-link gel + 52,000# 20/40 Ottawa sd + 8000# 20/40 RC sd			

WELL NAME & NUMBER East Shugart Unit #72

LOCATION Section 35, T18 S, R31 E, Eddy County
(Give Unit, Section, Township and Range)

OPERATOR Devon Energy Corp. (Nevada)

DRILLING CONTRACTOR J.S.M. Drilling Company

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results;

Degrees @ Depth

.50 @ 467

1.00 @ 950

.75 @ 1442

.75 @ 1692

1.75 @ 2003

2.25 @ 2219

1.25 @ 2589

1.25 @ 2838

.75 @ 3202

.75 @ 3302

1.00 @ 3831

.25 @ 4040

Degrees @ Depth

Degrees @ Depth

DRILLING CONTRACTOR J.S.M. Drilling Co.

BY: Jim A. James Jim A. James

Subscribed and sworn to before me this 1st day of February, 19 95



My Commission Expires

Terri Hammick
Notary Public

Ector County Texas