

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
Drawer DD
Artesian Form APPROVED NM 88210
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage. Sec., T., R., M., or Survey Description)
1650' FSL & 1150' FWL, Sec. L-35-18S-31E

5. Lease Designation and Serial No.
NM10190

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
14-08-001-11572

8. Well Name and No.
East Shugart Unit #72

9. API Well No.
30-015-28203

10. Field and Pool, or Exploratory Area
Shugart (Y-SR-Q-G)

11. County or Parish, State
Eddy, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other Perf and stimulate 7-Rivers and Yates	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06-09-95 thru 06-12-95 POH w/pump, rods and tbg. Schlumberger ran 4" csg guns and perf'd Seven Rivers w/1 JSPF at 3182', 3184', 3186', 3194', 3195', 3221', 3222', 3223', 3224', 3244', 3246', 3258', 3260', 3262' and 3263' with 15 holes (.40" EHD). Ran RBP and packer. Set RBP at 3365'. Pulled packer to 3284' and spotted acid across perfs. Set packer at 3097'.

Dowell acidized Seven Rivers perfs 3182-3263' w/1000 gals 15% NeFe acid + 30 lb Alk. at 1410 psi. ISIP 1360 psi, 15 mins 1110 psi. Ran packer thru perfs. POH w/packer.

Frac'd Seven Rivers perfs 3182-3263' w/8000 gals 30# X-link gel + 29,000# 20/40 Brady sand + 4000# 20/40 RC sand. AIR 23 BPM at 2550 psi. ISIP 2124 psi. Forced closed at 1410 psi.

Circ'd sand off RBP and reset at 3000'. Schlumberger ran 4" csg guns and perf'd Yates w/1 JSPF at 2744', 2746', 2748', 2750', 2752', 2754', 2772', 2774', 2776', 2782', 2784', 2786', 2814', 2816' and 2818'; total 15 holes (.40" EHD). (Continued on reverse.)

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham
(This space for Federal or State office use)

CANDACE R. GRAHAM
ENGINEERING TECH.

Title

Date 8/16/95

Approved by _____
Conditions of approval, if any:

Title

ACCEPTED FOR RECORD
Date 8/19/95

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

DEVON ENERGY CORPORATION (NEVADA)

East Shugart Unit #72

API 30-015-28203

August 16, 1995

Form 3160-5, Perf and stimulate Seven Rivers and Yates

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(Continued from the front.)

06-13-95 thru 06-15-95 Ran packer to 2900'. Press tested RBP to 1000 psi. Pulled packer to 2818' and spotted acid. Set packer at 2620'. Dowell acidized Yates perfs 2744-2818' w/1000 gals 15% NeFe acid + 30 BS. AIR 4 BPM at 1300 psi. ISIP 1483 psi, 15 mins 1094 psi. POH with packer.

Frac'd Yates perfs 2744-2818' w/12,000 gals 30# X-link gel + 52,000# 20/40 Brady sand + 8000# 20/40 RC sand. AIR 25 BPM at 2000 psi. ISIP 1927 psi. Forced closed at 1602 psi. Flowed back load until died.

Washed out sand and POH w/RBP. Ran tbgs, pump and rods. Testing.

06-22-95 Tested at 20 BOPD and 207 BWP. Prior to perforating the Yates and Seven Rivers, production was 10 BOPD and 40 BWP.