

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLI 5*

FORM APPROVED

(See other in-
structions on
reverse side)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐

N.M. Oil Cons. Division
311 S. 1st Street
Albuquerque, NM 88210-2834

2. NAME OF OPERATOR
DEVON ENERGY CORPORATION (NEVADA)
3. ADDRESS AND TELEPHONE NO.
20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 990' FNL & 330' FEL, Unit "A"
At top prod. interval reported below (SAME)
At total depth (SAME)

5. LEASE DESIGNATION AND SERIAL NO.
NM-10190
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
NA
7. UNIT AGREEMENT NAME
14-08-011-11572
8. FARM OR LEASE NAME, WELL NO.
East Shugart Unit #75
9. API WELL NO.
30-015-28204
10. FIELD AND POOL, OR WILDCAT
Shugart (Y-SR-Q-G)
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA
"A", Section 35-18S-31E

14. PERMIT NO.
DATE ISSUED 11/18/94
15. DATE SPUDDED 10/25/97
16. DATE T.D. REACHED 10/31/97
17. DATE COMPL. (Ready to prod.) 12/12/97
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
KB 3661'; GL 3649'; DF 3660'
19. ELEV. CASINGHEAD
20. TOTAL DEPTH, MD & TVD 4156'
21. PLUG, BACK T.D., MD & TVD 4075'
22. IF MULTIPLE COMPL., HOW MANY*
NA
23. INTERVALS DRILLED BY
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
San Andres - 3740-3915'
25. WAS DIRECTIONAL SURVEY MADE
No
26. TYPE ELECTRIC AND OTHER LOGS RUN
CN/TDD/GR; AL/MCFL/GR; CBL
27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	950'	12-1/4"	surf; 300 sxs lite & 300 sxs "C"	NA
5-1/2" J-55	15.5#	4155'	7-7/8"	surf; 810 sxs lite C & 345 sxs "C"	NA

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)
					2-7/8"	3746'

31. PERFORATION RECORD (Interval, size and number)		32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
3740-3915' - (20 - .40' EHD holes) Queen		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		3740-3915'	2000 gals of 15% NeFe acid
		3740-3915'	50,000 gals gel water + 3000# 100
			mesh sand + 67,000# 20/40 Brady
			sand and 12,000# 16/30 Brady Sand

33.* PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTIONS METHOD 1 (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)
		NA					SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'M FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL.	GAS-MCF.	WATER-BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS
Logs, Deviation Surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *Diana Keys*

TITLE ENGINEERING TECHNICIAN

DATED December 29, 1997

*(See Instructions and Spaces for Additional Data on Reverse Side)