

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
P.O. BOX 1980
HOBBS NEW MEXICO 88240

APPROVED
Budget Bureau No. 1004-0115
Expires: March 31, 1993
5. Lease Designation and Serial No.
NM 0553777
6. If Indian, Allotment or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10. Dista Drive STE 100W, Midland, TX 79705 (915) 686-6551

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

810' FNL & 660' FWL
SEC. 32, T-19S, R-25E, LTR 'D'

7. If Unit or CA, Agreement Designation

8. Well Name and No.

JOYCE FEDERAL COM #1

9. API Well No.

30-025-28208

10. Field and Pool, or Exploratory Area

NORTH DIGGER DRAW UPPER

11. County or Parish, State

Eddy
LEA NM

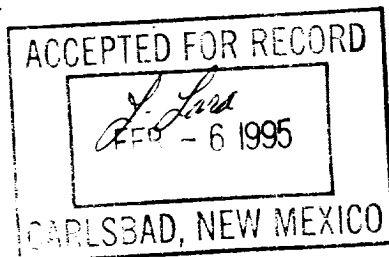
12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment Notice	☐ Plugging Back	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut-Off
	☐ Altering Casing	☐ Conversion to Injection
	☒ Other PRODUCTION CASING	☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-15-95. DRILL 8 3/4 HOLE. DRILL TO 8150'. RIH W/181 JTS OF 7", 26#, K-55. LTC. CSG SET @ 8149'. SHOE SET @ 8150'. COLLAR SET @ 8102'. STAGE1: LEAD SLURRY 200 SX OF 35:65.6 + 5# A-5 + 1/4 CELLO FLAKE. TAIL SLURRY 415 SX OF CLASS H + 1.1% FLOBLOCK 210 + 1% BA-58 + 2% A-9 + .2% CD-32 + .2% SMS. DISPLACED W/116/190 BBL OF WATER/MUD. CEMENT RETURNS OF 0 BBL. BUMPED PLUG @ 3AM ON 1-15-95 W/1800 PSI. STAGE 2: STAGE COLLAR SET @ 4987' W/ WEATHERFORD TOOL. LEAD SLURRY 450 SX OF CLASS C + 3% SMS + 3% A-5 + 1/4# CELLO FLAKE. TAIL SLURRY 100 SX OF CLASS C. DISPLACED W/190 BBL OF WATER. CEMENT RETURNS OF 75 SX. BUMPED PLUG @ 8:55 AM ON 1-15-95 W/2400 PSI. NOTIFIED BLM @ 9 PM ON 1-14-95. RIG RELEASED ON 1-16-95.



14. I hereby certify that the foregoing is true and correct.

Signed

[Signature]

Title

STAFF REGULATORY ASSISTANT

Date

1-18-95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: