

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330' FSL & 280' FWL, Sec. M-35-18S-31E

5. Lease Designation and Serial No.
NM10190

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
14-08-001-11572

8. Well Name and No.
East Shugart Unit #70

9. API Well No.
30-015-28209

10. Field and Pool, or Exploratory Area
Shugart (Y-SR-Q-G)

11. County or Parish, State
Eddy, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Perf and stimulate Queen</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RECEIVED

01-25-95 thru 02-01-95 Wedge WL ran CBL from PBDT to surface. RIH w/4" csg gun. Perf'd w/1 JSPF at 3860-3869' LQ3 and 3881-3889' LQ4, total 19 holes (.4" EHD). Set packer at 3748'. Acidized LQ 3 & 4 perfs 3860-3889' w/2000 gals 15% NeFe + 38 BS. Swab tested. Pulled packer. Frac'd LQ 3 & 4 perfs at 3860-3889' w/1000 gals prepad of 2% KCl water + 10,000 gals 30# X-link gelled 2% KCl water + 32,000# 20/40 Ottawa sd + 4000# 20/40 RC sd. Ran 2 7/8" tbg. Set SN at 3936'. Ran 2 1/2" x 2" x 16' BHD pump and rods. Pump testing.

OIL CON. DIV.
DIST. 2

(Continued on reverse.)

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

CANDACE R. GRAHAM
ENGINEERING TECH.

Title

Date 3/28/95

(This space for Federal or State office use)

Approved by
Conditions of approval, if any:

Title

ACCEPTED FOR RECORD

Date

J. Lara
3/27/1995

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

DEVON ENERGY CORPORATION (NEVADA)
East Shugart Unit #70
API 30-015-28209
March 28, 1995
Perf and stimulate Queen
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03-09-95 thru 03-12-95 Pump stuck. POH w/tbg, pump and rods.
Perf'd LQ2 w/2 JSPF from 3783-3791', total 17 holes (.40" EHD).
Set RBP at 3830', packer at 3675'.
Acidized LQ2 perfs 3783-3791' w/1000 gals 15% NeFe acid (no ball sealers) + 966 gals 2%
KCl water flush. Swab tested. Pulled packer.
Frac'd LQ2 perfs 3783-3791' w/10,000 gals 10# brine prepad + 10,000 gals X-link gel +
35,000# 20/40 Ottawa sd + 4000# 20/40 RC sd.
Washed sand to 3830'. Pulled RBP. Ran SN and 2 7/8" tbg. Washed sand to 3969'. PRTD.
Set SN at 3934.90'. Ran 2 1/2" x 2" x 16' RWBC pump and rods. Pump testing.
03-19-95 thru 03-23-95 Pulled pump and rods. Found sand in pump. Lowered tbg 22' and
tagged sand. LD 1 jt tbg, SN at 3903.50'. Ran pump and rods. Pump testing.