

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OIL CONS COMMISSION
Lower DD
Artesia, NM 88210

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

RECEIVED

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA) ✓

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1800' FSL & 1600' FEL Sec. J-34-18S-31E

5. Lease Designation and Serial No.
NM10190

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
14-08-001-11572

8. Well Name and No.
East Shugart Unit #63

9. API Well No.
30-015-25217

10. Field and Pool, or Exploratory Area
Shugart (Y-SR-Q-G)

11. County or Parish, State
Eddy, NM

JAN 31 1995

OIL CON. DIV.

DIST. 2

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>Spud and setting csg strings</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

SPUD 12-17-94 @ 1500 hrs. Drilled 12 1/4" hole to 950'. Ran 23 jts 8 5/8" 24# J-55 8rd STC surface csg (949.33') w/guide shoe set @ 950.43' & float collar @ 917.95'.
Dowell cemented 8 5/8" csg as follows: 300 sxs lite w 2% CaCl₂ 1/4 #/sx Celloflake; mixed at 17.7 ppg = 1.84 cf/sx yield; + 200 sxs Class C w/25 CaCl₂; mixed at 14.8 ppg = 1.32 cf/sx yield; circ'd 91 sx to surface. Job complete @ 2115 hrs 12-17-94.

Drilled 7 7/8" hole. Reached TD 12-22-94 @ 4010'. Western Atlas Wireline ran ZDL/CN/GR and DLL/MLL/GR Logs. Ran 92 jts 5 1/2" 15.5# J-55 8rd production casing (4021.03') w/float shoe set @ 4010', float collar @ 3905.01' and 20 centralizers.

Dowell cemented 5 1/2" csg as follows: preceded by 500 gals mud flush; + 470 sx Lite w/5#/sx salt and 1/4#/sx Celloflakes; mixed @ 12.8 ppg = 1.98 cf/sx yield; + 500 sxs Class C w/3% salt, .4% D-59, .2% D-65 (Dispersant) and 1/4#/sx Celloflakes; mixed at 14.8 ppg = 1.35 cf/sx yield; circ'd 15 sxs cement to surface. Job complete @ 2045 hrs 12-23-94. Released rig @ 1830 hrs 12-23-94. Waiting on completion.

4. I hereby certify that the foregoing is true and correct

Signed E. L. Buttross, Jr. Title District Engineer Date 12/30/94

(This space for Federal or State office use)

Approved by _____ Title _____
Conditions of approval, if any: _____

Stamp: JAN 27 1995