

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

FORM APPROVED

c/sf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL ☒	GAS WELL ☐	DRY ☐	Other ☐						
b. TYPE OF COMPLETION:		NEW WELL ☒	WORK OVER ☐	DEEP-EN ☐	PLUG BACK ☐	DIFF RESVR ☐	Other ☐				
2. NAME OF OPERATOR DEVON ENERGY CORPORATION (NEVADA)											
3. ADDRESS AND TELEPHONE NO. 20 N. BROADWAY, SUITE 1500, OKC, OK 73102-8260 (405) 235-3611											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1800' FSL & 1600' FEL At top prod. interval reported below (SAME) At total depth (SAME)											
14. PERMIT NO.				DATE ISSUED 11/23/94		12. COUNTY OR PARISH Eddy		13. STATE NM			
15. DATE SPUDDED 12/16/94		16. DATE T.D. REACHED 12/22/94		17. DATE COMPL. (Ready to prod.) 1/18/95		18. ELEVATIONS (DF, RKB, BE, GR, ETC.)* GL 3624		19. ELEV. CASINGHEAD			
20. TOTAL DEPTH, MD & TVD 4010'		21. PLUG, BACK T.D., MD & TVD 3950'		22. IF MULTIPLE COMPL., HOW MANY* N/A		23. INTERVALS DRILLED BY →		ROTARY TOOLS X		CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3752-3834' Queen								25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL/MLL/GR/C and ZDL/CN/GR/C								27. WAS WELL CORED No			

28. CASING RECORD (Report all strings set in well)															
CASING SIZE/GRADE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		TOP OF CEMENT, CEMENTING RECORD		AMOUNT PULLED					
8 5/8" J-55		24#		950'		12 1/4"		500 sx, circ to surf							
5 1/2" J-55		15.5#		4010'		7 7/8"		1170 sx, circ to surf							
29. LINER RECORD								30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2 7/8"		3869'			
31. PERFORATION RECORD (Interval, size and number) LQ3 at 3813-3817' w/5 holes and LQ4 at 3824-3834' w/11 holes; total 16 holes (.40" EHD) LQ2 w/2 JSPF at 3752-3758' w/13 holes (.40" EHD)								32. ACID SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
								DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
								3752-3758'		1099 gals 15% HCl and 128 lbs. 350# gals 30# X-link gel + 17,000# 20/40 Ottawa sd					
										+ 4000# 20/40 RC sd					
								(Con't on reverse)		(Con't on reverse)					

33.* PRODUCTION															
DATE FIRST PRODUCTION 1/21/95		PRODUCTIONS METHOD I (Flowing, gas lift, pumping—size and type of pump) 2 1/2" x 2" x 16' BHD Pump													
DATE OF TEST 2/3/95		HOURS TESTED 24		CHOKE SIZE N/A		PROD'N FOR TEST PERIOD →		OIL-BBL. 61		GAS-MCF. 18		WATER-BBL. 358		GAS-OIL RATIO 295/1	
FLOW. TUBING PRESS. N/A		CASING PRESSURE N/A		CALCULATED 24-HOUR RATE →		OIL-BBL. 61		GAS-MCF. 18		WATER-BBL. 358		OIL GRAVITY-API (CORR.) 34			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) sold		ACCEPTED FOR RECORD MAR 15 1995		TEST WITNESSED BY Danny Hokett	
35. LIST OF ATTACHMENTS Logs and Inclination Report					

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					
SIGNED E. L. Buttriss Jr.		CARLSBAD, N.M. BUTTRISS, JR. TITLE, DISTRICT ENGINEER		DATE February 8, 1995	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TOP TRUE VERT. DEPTH
Yates	2614'	2855'	Sand and Dolomite	Rustler	740'	
Queen	3294'	3880'	Sand and Dolomite	Salt	950'	
				Yates	2614'	
				Queen	3294'	
				Grayburg	3880'	
		DEPTH	ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.. (continued from the front)			
		3813-3834'	1500 gals 15% NeFe + 32 BS			
			15,000 gals YP130 (30# X-link gel) + 51,000# 20/40 Ottawa sd + 8000# 20/40 RC sd			

WELL NAME & NUMBER East Shugart Unit #63

LOCATION Section 3, T19S, R31E, Eddy County
 (Give Unit, Section, Township and Range)

OPERATOR Devon Energy Corp. (Nevada)

DRILLING CONTRACTOR J.S.M. Drilling Company

The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results;

<u>Degrees @ Depth</u>	<u>Degrees & Depth</u>	<u>Degrees @ Depth</u>
<u>1.50 @ 476</u>	<u> </u>	<u> </u>
<u>1.00 @ 920</u>	<u> </u>	<u> </u>
<u>.75 @ 1397</u>	<u> </u>	<u> </u>
<u>1.25 @ 2235</u>	<u> </u>	<u> </u>
<u>2.25 @ 2520</u>	<u> </u>	<u> </u>
<u>2.50 @ 2767</u>	<u> </u>	<u> </u>
<u>2.00 @ 2901</u>	<u> </u>	<u> </u>
<u>1.25 @ 3337</u>	<u> </u>	<u> </u>
<u>1.50 @ 3800</u>	<u> </u>	<u> </u>
<u>.75 @ 4010</u>	<u> </u>	<u> </u>
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DRILLING CONTRACTOR J.S.M. Drilling Co.

BY: Jim James, Jim James

Subscribed and sworn to before me this 28th day of December, 19 94

Notary Public

My Commission Expires:

Ector County Texas