

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NATURAL RESOURCES COMMISSION

Drawer DD

Artesia, NM 88210

Budget Bureau No. 1004-0135
Expires March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY CORPORATION (NEVADA)

3. Address and Telephone No.
20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1800' FSL & 1600' FEL Sec. J-34-18S-31E

5. Lease Designation and Serial No.
NM-NM-10190

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
14-08-001-11572

8. Well Name and No.
East Shugart Unit #63

9. API Well No.
30-015-28217

10. Field and Pool, or Exploratory Area
Shugart (Y-SR-Q-G)

11. County or Parish, State
Eddy, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>Stimulate and perf report</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

06-22-95 Charger, Inc. treated perfs 3752-3824' LQ2&3&4 w/150 gals Xylene + 2000 gals 15% NeFe acid + 50 bbls 2% KCl water spacer + 1 gal/1000 gals surfactant + 40 bbls fresh water (containing 110 gals 15% NeFe acid and 3 drums Baker scale inhibitor) + 400# CaCl₂. Displaced w/150 bbls 2% KCl water + 1 gal/1000 gals surfactant at 250 psi.

07-21-95 Prior to scale treatment, production rate was 33 BOPD and 106 BWPD. Current rate is 63 BOPD and 133 BWPD.

08-31-95 thru 09-02-95 POH w/pump, rods and tbg. RU Wedge WL. Ran 4" csg gun and perf'd UQ1&2 and LQ1 w/1 JSPF at 3298', 3300', 3310', 3312', 3314', 3380', 3386', 3396', 3400', 3406', 3412', 3416', 3420', 3629', 3630', 3638', 3640'; total 17 holes (.40" EHD). RD Wedge WL. RIH w/RBP and packer on 2 7/8" tbg. Set RBP at 3698', packer at 3200'. Dowell acidized perfs 3298-3640' w/2000 gals 15% NeFe acid + 34 BS. AIR 5 BPM at 1200 psi. ISIP 1140 psi, 15 mins 345 psi. POH w/packer and tbg.

Dowell frac'd perfs 3298-3640' w/28,000 gals 30# X-Link gel + 95,000# 20/40 Brady sd + 12,000# 20/40 RC sd. AIR 30 BPM at 1600 psi. ISIP 1400 psi, forced closed at 1/4-1/2 BPM w/1100 psi. Washed out sand and POH w/RBP. Ran tbg, pump and rods. SN set at 3870'. Began pump testing.

10-13-95 Prior to adding perfs at UQ1, UQ2 and LQ1 rate was 31 BOPD and 22 BWPD, current rate is 79 BOPD and 361 BWPD.

14. I hereby certify that the foregoing is true and correct

Signed Candace R. Graham

Title CANDACE R. GRAHAM
ENGINEERING TECH.

Date 10/31/95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

515

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Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side